

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/13/2017

Submitted Date:

06/17/2017

Document Number:

687900035

FIELD INSPECTION FORM

Loc ID 308219 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

- 13 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264233	WELL	PR	01/12/2006	GW	071-07678	GOLDEN EAGLE 22-05	PR

General Comment:

2017 Flowline NTO Inspection
Shadowing Operator Pressure Testing Team
XTO Team : Joseph Garcia, Carl Vialpando and Joe Amato

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Fuel/Gas riser at Progressive Cavity Skid (37.15868/-104.88248).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88232) to discharge line.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 4" Casing line riser at wellhead (37.15865/-104.88248).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88232) to pit.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 264233 Type: WELL API Number: 071-07678 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 10:12 am, P=22.4 psig, Time : 10:27 am, P=22.6 psig.

Corrective Action: _____ Date: _____

#2	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: Yes Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage -AMETEK xpzi 5,000 psig (To record pressures). Time : 10:35 am, P=7.4 psig, Time : 10:50 am, P=7.4 psig.

Corrective Action: _____ Date: _____

#3	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
<u>Comment:</u>		Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 11:06 am, P=4.2 psig, Time : 11:21 am, P=4.1 psig.			
<u>Corrective Action:</u>		Date:			
#4	Type:Well Site	1 of Lines			
<u>Flowline Description</u>					
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>		Material: <u>Poly</u>	
Variance: <u>No</u>		Age: <u>10-15 Yrs</u>		Contents: <u>Natural Gas</u>	
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>		Repairs Made: <u>No</u>	
Coatings: <u>Yes External</u>		H2S: <u>No</u>		Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
<u>Comment:</u>		Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 11:29 am, P=3.5 psig, Time : 11:45 am, P=3.6 psig.			
<u>Corrective Action:</u>		Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 30' x 70'

Corrective Action

Date:

Monitoring:	Monitoring Type	Comment
	Other	Blue stake

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401311640	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173851