

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

06/07/2017

Submitted Date:

06/16/2017

Document Number:

687900022**FIELD INSPECTION FORM**
 Loc ID 309270 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290929	WELL	PR	01/11/2008	GW	071-09320	APACHE CANYON 35-07	PR

General Comment:

2017 Flowline NTO Inspection
 Shadowing Operator Pressure Testing Team
 XTO Team : Lyndon L. Harrison, Joseph Garcia, Carl Vialpando

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	IN USE: 3" Tubing Line riser at wellhead (37.12823/-104.85275) to discharge line.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In USE : 2" Fuel/Gas Line riser at Seperator (37.12828/-104.85278)		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 4" Casing Line riser at wellhead (37.12823/-104.85275)		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 290929 Type: WELL API Number: 071-09320 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Gauge - AMETEK xpzi 5,000 psig (To record pressures). PRESSURES : Time : 8:59am, P=32.6 psig, Time : 9:14am, P= 32.6 psig.

Corrective Action:

Date:

#2	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Material : Carbon steel riser to Poly line. No physical chart in field, but XTO used a Crystal Digital Pressure Gauge - AMTEK xpzi 5,000 psig (To record pressures). PRESSURES : Time: 9:19 am, P=7.2 psig, Time: 9:34 am, P= 7.2 psig.

Corrective Action:

Date:

#3	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Poly
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in field, but XTO did use a Crystal Digital Gauge - AMETEK xpzi 5,000 psig (To record pressures). PRESSURES : Time: 9:37 am, P=7.2 psig, Time: 9:52 am, P= 7.2 psig.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401311633	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173845