

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/30/2017

Submitted Date:

06/13/2017

Document Number:

685200320

FIELD INSPECTION FORM

Loc ID 436392 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46685
Name of Operator: KINDER MORGAN CO2 CO LP
Address: 1001 LOUISIANA ST SUITE 1000
City: HOUSTON State: TX Zip: 77002

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Lopez, Chris		christopher_lopez@kindermorgan.com	SW inspections
Millican, Chris	970-882-5504	chris_millican@kindermorgan.com	SW Inspection Reports
Swift, Barry	970-882-5545	barry_swift@kindermorgan.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449946	GAS COMPRESSOR	AC	02/06/2014		-	YELLOW JACKET COMPRESSOR STATION	AO

General Comment:

[2017 Flowline NTO Inspection 1000' Buffer](#)
[Shadowing Operator Pressure Testing Team](#)
Note: various process piping risers observed near pressurized lines require LOTO or BOTO as part of Phase 1 (part 2) of 5.2.17 NTO

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	facility		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Flow Line	# 4		corrective date
Comment:	Only 1 flowline tested. A point (AEF manifold) coordinates from Garmin (37.28273/108.46851) to B point (Yellowjacket Facility/YCF inet manifold (37.468657/-108.790535).		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		
Comment:					
Corrective Action:				Date:	

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)	waste fluid				
Other (Capacity)	210 bbl				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)	produced water and crude oil				
Other (Capacity)	560 bbl				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)	DEG				
Other (Capacity)					
Other (Type)					

<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:				Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	4	500 BBLs	STEEL AST				
Comment:							
Corrective Action:				Date:			
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:				Date:			
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:				Date:			
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:				Date:			

Inspected Facilities

Facility ID: 449946 Type: GAS API Number: - Status: AC Insp. Status: AO

Flowline

#1	Type: Non-Well Site	1 of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 16" Material: Other
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Manually closed valve at AEF manifold at ~10:15 AM, closed YCF manifold via SCADA at ~10:35, waited 10 min to stabilize, began testing. recorded 35 min on Crystal gauge. 400-401 psig (1.5 gain) during test.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401311467	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173457
685200329	Crystal gauge at YCF manifold beginning of test	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173451
685200330	process piping riser near manifold	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173452
685200331	tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173453