

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/30/2017

Submitted Date:

06/13/2017

Document Number:

685200320**FIELD INSPECTION FORM**Loc ID 436392 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46685Name of Operator: KINDER MORGAN CO2 CO LPAddress: 1001 LOUISIANA ST SUITE 1000City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lopez, Chris		christopher_lopez@kindermorgan.com	SW inspections
Millican, Chris	970-882-5504	chris_millican@kindermorgan.com	SW Inspection Reports
Swift, Barry	970-882-5545	barry_swift@kindermorgan.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449946	GAS COMPRESSOR	AC	02/06/2014		-	YELLOW JACKET COMPRESSOR STATION	AO

General Comment:[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Pressure Testing Team](#)[Note: various process piping risers observed near pressurized lines require LOTO or BOTO as part of Phase 1 \(part 2\) of 5.2.17 NTO](#)

LocationOverall Good: ☐**Signs/Marker:**

Type OTHER

Comment: facility

Corrective Action:

Date:

Type TANK LABELS/PLACARDS

Comment:

Corrective Action:

Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type Area Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type LOCATION

Comment:

Corrective Action:

Date:

Equipment:

corrective date

Type: Flow Line

4

Comment: Only 1 flowline tested. A point (AEF manifold) coordinates from Garmin (37.28273/108.46851) to B point (Yellowjacket Facility/YCF inet manifold (37.468657/-108.790535).

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)	waste fluid	
Other (Capacity)	210 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)	produced water and crude oil	
Other (Capacity)	560 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)	DEG	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 449946 Type: GAS API Number: - Status: AC Insp. Status: AO**Flowline**

#1	Type: Non-Well Site	1 of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 16" Material: Other
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Manually closed valve at AEF manifold at ~10:15 AM, closed YCF manifold via SCADA at ~10:35, waited 10 min to stabilize, began testing. recorded 35 min on Crystal gauge. 400-401 psig (1.5 gain) during test.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401311467	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173457
685200329	Crystal gauge at YCF manifold beginning of test	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173451
685200330	process piping riser near manifold	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173452
685200331	tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173453