



Job Summary

Ticket Number

TN#

FL1789

Ticket Date

5.23.17

COUNTY	COMPANY	API Number
Weld	Noble Energy Inc.	05-123-07275
WELL NAME	RIG	JOB TYPE
State 1-16 A	Ensign 313	Top Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SE SE 16 9N 59W	Doran, Ben	Jim McCoy

EMPLOYEES

	Peterson, Ryan	
Payne, James		

WELL PROFILE

Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	10	230	294		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	1	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	10:41:00 AM	J-55	0	230		
Type	Size (in)	11:15:00 AM	Grade	15	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
5 Tubing	2.875	11:35:00 AM	J-55	0	294		
Type	Size (in)	12:00:00 PM	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
5							

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):
 Type: **Plug 1** Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G	15.8	1.15	5.00

Stage 2: From Depth (ft):
 Type: **Top Off** Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

	Stage 1	Stage 2
Preflushes: <input type="text" value="10"/> bbls of <input type="text" value="Fresh Water"/>	Calculated Displacement (bbl): <input type="text"/>	Actual Displacement (bbl): <input type="text"/>
<input type="text"/> bbls of <input type="text"/>		
<input type="text"/> bbls of <input type="text"/>		
Total Preflush/Spacer Volume (bbl): <input type="text" value="10"/>	Plug Bump (Y/N): <input type="text"/>	Bump Pressure (psi): <input type="text"/>
Total Slurry Volume (bbl): <input type="text"/>	Lost Returns (Y/N): <input type="text"/>	(if Y, when) <input type="text"/>
Total Fluid Pumped <input type="text" value="10"/>		
Returns to Surface: <input type="text" value="Cement"/> <input type="text" value="1"/> bbls		

Job Notes (fluids pumped / procedures / tools / etc.):

Had 4 BBL (20SX) of cement mixed on truck for top off.

Customer Representative Signature: _____

Thank You For Using
O - TEX Pumping



Job Summary

Ticket Number
TN# FL1776Ticket Date
5/22/2017

COUNTY	COMPANY	API Number
Weld	Noble Energy Inc.	05-123-07275
WELL NAME	RIG	JOB TYPE
State 1-16 A	Ensign 313	2x Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SE SE 16 9N 59W	Maguire, Matthew	Jim McCoy

EMPLOYEES		
	Watkins, Robert	
	Svoboda, Milo	
	Field, Tony	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	10				
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	230		
Production	7.75	40	P-110	0	3010		
Tubing	2.875	6.5	J-55	0	3006		

CEMENT DATA

Stage 1:	From Depth (ft):	3006	To Depth (ft):	2640
Type: Plug 1	Volume (sacks):	100	Volume (bbls):	20.5
Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G		15.8	1.15	5.00

Stage 2:	From Depth (ft):	990	To Depth (ft):	
Type: Plug 2	Volume (sacks):	450	Volume (bbls):	92.2
Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G		15.8	1.15	5.00

SUMMARY

Preflushes:	10 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	bbls of	Actual Displacement (bbl):		
	bbls of	Plug Bump (Y/N):		
Total Preflush/Spacer Volume (bbl):	10	Lost Returns (Y/N):		
Total Slurry Volume (bbl):	112.7	(if Y, when)		
Total Fluid Pumped	122.7	Bump Pressure (psi):		
Returns to Surface:				

Job Notes (fluids pumped / procedures / tools / etc.):
 Unsure of top of cement on second plug. Should have had cement back to surface.

Thank You For Using
O - TEX Pumping

Customer Representative Signature: _____