



# Job Summary

Ticket Number	Ticket Date
TN# FL1773	5.23.2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-21187
WELL NAME	RIG	JOB TYPE
Dyer 13-5	Ensign 339	Stub Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NW SW 5 6N 64W	Laeger, Kacey	Eloy Cossio

EMPLOYEES
Kenneth Roark
James Phillips
Tony

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	413	955		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	0	1053		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	10.5	P-110	955	1053		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

Stage 1: From Depth (ft): 0 To Depth (ft): 1053  
Type: Stub Plug  
Volume (sacks): 300 Volume (bbls): 62

### Cement & Additives:

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

## SUMMARY

	Stage 1	Stage 2
Preflushes: 5 bbls of Fresh Water	Calculated Displacement (bbl): 0.5	
	Actual Displacement (bbl): 0.5	
Total Preflush/Spacer Volume (bbl): 5	Plug Bump (Y/N):	Bump Pressure (psi):
Total Slurry Volume (bbl): 62	Lost Returns (Y/N):	(if Y, when)
Total Fluid Pumped: 67.5		
Returns to Surface:	Cement	1 bbls

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using

O - TEX Pumping

Customer Representative Signature:



Client	PDC Energy INC	Client Rep	Mr. Ryan	Supervisor	Kacey Laeger
Ticket No.	1773	Well Name	Dyer 13-5	Unit No.	445046
Location		Job Type	Abandonment Plugs	Service District	Brighton CO
Comments				Job Date	05/23/2017

