

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/22/2017

Submitted Date:

06/22/2017

Document Number:

674005406**FIELD INSPECTION FORM**

Loc ID 307169 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num:                     

**Operator Information:**OGCC Operator Number: 29625Name of Operator: TOM FENNO PRODUCTION LLCAddress: 1707 AVIAN DRCity: FORT COLLINS State: CO Zip: 80525**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gracey, Cam		graceyservices@msn.com	
Fenno, Tom	970-221-4100	ashleyfenno@comcast.net	Owner

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217045	WELL	PR	03/02/1985	OW	069-06232	CLARKS LAKE MUDDY UNIT 15-2	PR

**General Comment:**2017 Flowline NTO Inspection 1000' Buffer Shadowing Operator Pressure Testing Team

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Wire Panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 217045 Type: WELL API Number: 069-06232 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

**COGCC Comments**

Comment

Pressure test witnessing  
 Flowline from wellhead to battery location.  
 Initial pressure: 48 PSI  
 Final pressure: 45 PSI  
 Test duration: 15 Minutes

User

carlilec

Date

06/22/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674005407	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178652">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178652</a>