

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/15/2017

Submitted Date:

06/22/2017

Document Number:

675103685**FIELD INSPECTION FORM**Loc ID 314957 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10539Name of Operator: SWEVCO - SABW LLCAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Foutz, Tyson	505-320-6275	tfoutz@utahgascorp.com	<a href="#">All inspections</a>
Hale, Steve	970-290-2912	shale@utahgascorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229972	WELL	PR	10/01/1990	GW	103-07631	STEELE COM A 7411	EG

**General Comment:**

2017 Flowline NTO inspection 1000' buffer  
Shadowing Operator Pressure Testing Team

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	#		
Comment:	IN USE; 1-2" steel riser from well to separator. 1 – 4" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	Open Top		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

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## Inspected Facilities

Facility ID: 229972 Type: WELL API Number: 103-07631 Status: PR Insp. Status: EG

## Producing Well

Comment: IN USE; 1-2" steel riser from well to separator. 1 – 4" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.

Corrective Action:

Date:

## Flowline

#1	Type: Well Site	of Lines
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## Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents: Multiphase

## Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

## Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: IN USE; 1-2" steel riser from well to separator. 1 – 4" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.

Test start pressure - 52 psi, 5 min - 52 psi, 10 min - 52 psi, 15 min - 52 psi

Corrective Action:

Date:

#2	Type: Sales Line	of Lines
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## Flowline Description

Flowline Type: Sales Line

Size: 4"

Material: Carbon Steel

Variance:

Age:

Contents: Natural Gas

## Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

## Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: Test start pressure - 52 psi, 5 min - 52 psi, 10 min - 52 psi, 15 min - 52 psi

Corrective Action:

Date:

#3	Type: Dump Line	of Lines
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## Flowline Description

Flowline Type: Dump Line

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents: Condensate

## Integrity Summary

Inspector Name: GRANAHAN, KYLE

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
<u>Comment:</u>	Test start pressure - 52 psi, 5 min - 52 psi, 10 min - 52 psi, 15 min - 52 psi	
Corrective Action:		Date: