



State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

*[Handwritten signature]*

RECEIVED  
MAY 30 00  
COGCC

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1. OGCC Operator Number: 67305	4. Contact Name & Phone
2. Name of Operator: Patina Oil & Gas Corporation	Jo Reich
3. Address: 1625 Broadway, Suite 2000	No: 303-389-3600
City: Denver State: CO Zip: 80202	Fax: 303-595-7411

Complete the  
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page	X	
Other		

5. API Number: 05-123-13986	6. OGCC Lease No: 67886
7. Well Name: Wiedeman PMJ	Number: 21-9
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Section 21-T5N-R66W	
9. County: Weld	10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number:	

12. General Notice

<input type="checkbox"/> Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/> Change of location from _____	
<input type="checkbox"/> Attach new survey to _____	
<input type="checkbox"/> Abandoned Location. Was location ever built?	Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Effective Date: _____ <input type="checkbox"/> Yes <input type="checkbox"/> No Permit No: _____
<input type="checkbox"/> Well first shut in or temporarily abandoned	Has production equipment been removed from Site? <input type="checkbox"/> Yes <input type="checkbox"/> No
MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/> Well resumed production on _____	
<input type="checkbox"/> Request for Confidential Status (6 months).	
<input type="checkbox"/> Final reclamation will commence approximately on _____	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	Attach technical page describing final reclamation procedures per Rule 1000c.4.
<input type="checkbox"/> Change of Operator (prior to drilling). Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/> Spud Date _____	

13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date work Completed: 3/31/00
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).	
<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete <input type="checkbox"/> Change Drilling Plans <input checked="" type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____
<input type="checkbox"/> E & P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jo Reich

Signed: *Jo Reich*

Title: Technician

Date: 05/26/00

OGCC Approved: *[Signature]*

Title: PE

Date: 6/20/00

CONDITIONS OF APPROVAL, IF ANY:

# TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED

MAY 30 00

OGCC

1. OGCC Operator Number: 67305 2. API Number: 05-123-13986  
3. Name of Operator: Patina Oil & Gas Corporation  
4. Well Name: Wiedeman PMJ Number: 21-9  
5. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Section 21-T5N-R66W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

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## 6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 2/17/00 MIRU pulling unit & equipment. Blew well down to work tank. Kill well w/40 bbls 2% kcl wtr. ND WH, TIH w/7 jts 193', tagged up. NU BOP's, TOO H w/2 3/8 tbg, tbg was plugged w/paraffin. RU pump, pump out paraffin plug out of tbg. TOO H w/tbg till dark. SDFN.
- 2/18/00 TOO H w/2 3/8 tbg, tagged up @ 7327'. TIH w/bit & scraper on 2 3/8 tbg thru perfs. RU hot oil truck to hot oil tbg. Tbg pressured up to 2500#, was plugged w/paraffin. Got plug pump out & hot oiled tbg w/70 bbls oil. Well had pressured up, had to bleed 20 bbls oil back to hot oil truck. RD hot oil truck. Tried to run thru perf w/scraper, would not go. RU JU head, circ well. Clean out to 7430', circ well clean. RD JU head, TOO H w/2 3/8 tbg & LD on sills. SDFN.
- 2/21/00 TOO H w/2 3/8 tbg & LD 236 jts on sills, bit & scraper was left in bottom of well. RU NU EX to reperforate Codell 7280-7296', 3 1/8 slick gun, 4 spf, 60 deg phase, .34 holes 23 gram. TOO H w/wire line & perf gun, rip down perf truck. TIH w/ 2 7/8 tbg 239 jts, tag up on scraper @ 7426', tried to screw into scraper. TOO H w/2 7/8 tbg w/no scraper. Top of scraper @ 7426', SDFN.
- 2/22/00 RU HS tester to hydrotest frac tbg in well. TIH w/Rcky Mtn tool pkr 4 1/2 15.10# ASI on 10 jts 2 3/8 tbg CS hydrill, tested to 9000#. Change over equip to 2 7/8. TIH w/213 jts 2 7/8 8rd N80 & tested to 8000#, set pkr @ 6944'. Loaded well w/2% kcl wtr & pressure tested csg to 3000#, hold for 15 min, good test. Bled press off csg, TIH w/9 jts 2 7/8 8rd N80 & tested to 8000#. RD HS tester, ND BOP's. Set pkr @ 7233', flanged up well head for frac. Loaded csg w/2% kcl wtr to test pkr, good test. RD pulling unit & equipment & move off location.
- 3/28/00 MIRU Halliburton to 2 7/8" Tubing. The Codell was Re-Frac'd via 2 7/8" and 2 3/8" tubing from 7,280' - 7,296'. Performed reverse step rate tests. Calculated 9.5 perfs open out of 64, NWB friction = 461 psi, perf friction = 500 psi, leakoff Coef. = 0.000837. The Codell was treated with 128,310 gals of Phoenix w/ 22# gel loading and 246,200 LBS of 20/40 Ottawa sand. Flushed treatment with 40.0 bbls. Annulus Pump was used to maintain +/- 500 psig. Pressure response showed good positive increase throughout treatment. Pressure broke over late in 4 ppg sand stage +/- 20,000 lbs proppant left to pump.
- 3/29/00 Recovered 0 BO, 585 BW in 17 hrs on a 32/64 ck w/160/40 psi. 2675 BLWTR. Pump 15 bbls down tbg & 25 bbls down csg. ND frac valve, NU BOP's. Release pkr, POOH w/222 jts 2 7/8 & 10 jts 2 3/8 N80 & CS hydrill. LD singles on trailer w/pkr. RU HS testing, tally rabbit. PU 2 3/8 PS off ground, RIH w/120 jts w/SN & NC. Test each std to 7000 psi, SDFN.
- 3/30/00 Kill well w/30 bbls, tally rabbit. PU 2 3/8 PS off ground. RIH w/116 jts, test each stand to 7000 psi, 25 bad jts total. Tag sand 7303' KB. LD 2 jts & land 234 jts 2 3/8 @ 7269' KB. ND BOPs, NU Wh. RDMO.
- 3/31/00 Well was turned on 2:00 p.m.