

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2017

Submitted Date:

06/22/2017

Document Number:

685303399**FIELD INSPECTION FORM**Loc ID 322089 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Byrom, John		jbyrom@djsimmons.com	All Inspections
Seale, Rod		rseale@djsimmons.com	Pet. Eng./Operations Mgr

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208904	WELL	PR	03/01/2017	GW	033-06008	HUSKEY "B" UNIT 1	PR

General Comment:[2017 Flowline NTO Inspection Statewide](#)[See link at end of report for path to downloadable pictures. Inspection report contains corrective actions and comment. See Good Housekeeping and Equipment sections of report for additional details.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Freestanding framed metal sign located at pad entrance.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information on wellhead sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil and gravel at wellhead. Less than a 5 gallon bucket clean up.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - Steel 3" line from separator oil dump outlet to oil tank battery. All points on location. 37.612/-108.993431 from scout card.		
Corrective Action:		Date:	

Type: Flow Line	# 1		
Comment:	In use - Steel 3" line from separator outlet to gas meter inlet. All points on location. 37.612/-108.993431 from scout card.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	<p>In use - Steel 1" supply gas line from separator outlet to wellhead pump jack, oil tank battery and ?. All points on location. 37.612/-108.993431 from scout card.</p> <p>Not in use portion of 1" supply gas line appears to come up at tank battery pass through a regulator and back into the ground. Line does not appear to be in use and is not painted and tagged for abandonment or planned future use. NTO required this to be completed by May 30, 2017.</p> <p>No locate done to verify underground connections. Inspector and D J Simmons representative unable to determine all end points of supply gas line through visual inspection.</p>		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.	Date:	05/30/2017
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	<p>Not in use - Return/recirculate line from tank battery to separator. Steel line off backside of tank is tied into under ground by a steel line that comes above ground to a pump that sends fluid back to separator. Not painted and tagged for abandonment or future use. No locate done to verify underground connections. Motor has been removed from pump. NTO required this to be completed by May 30, 2017.</p>		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.	Date:	05/30/2017
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - Steel 3" line from wellhead to separator inlet and swab line to produced water tank. All points on location. 37.612/-108.993431 from scout card.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:	Above ground 200 BBL steel tank with earthen berms.				
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient		Base Sufficient	Adequate	
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	OTHER	STEEL AST		,	
Comment: Above ground 465 BBL steel tanks with earthen berms.						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity) 465 BBLS						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient		Base Sufficient	Adequate	
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	208904	Type:	WELL	API Number:	033-06008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - Review of electronic well file reflects last reported production as April 2017.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tanks.
Gravel	Pass	Gravel	Pass			

Comment: Stormwater BMPs appear to be functioning at time of inspection.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Location piping is confusing and not all lines are in use and no locate has been done. Tie in descriptions are provided by D J Simmons representative as best to his knowledge. Lines need to be located and mapped for accurate identification of flowline end points to comply with May 2, 2017 Flowline NTO.	stjohnw	06/21/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303408	Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177397
685303409	Supply gas horseshoe at wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177398
685303410	Supply gas at oil tank battery.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177399
685303411	Recirculating line at oil tank battery.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177400