

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2017

Submitted Date:

06/22/2017

Document Number:

685303398**FIELD INSPECTION FORM**Loc ID 322090 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Seale, Rod		rseale@djsimmons.com	Pet. Eng./Operations Mgr
Byrom, John		jbyrom@djsimmons.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208908	WELL	PR	03/01/2017	GW	033-06012	CROSS CANYON UNIT 1	PR

General Comment:[2017 Flowline NTO Inspection Statewide](#)

See link at end of report for path to downloadable pictures. Inspection report contains corrective action and comment. See Good Housekeeping, Equipment, and Stormwater sections of report for additional details.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Freestanding framed metal sign located at location entrance.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on production tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	S/SE perimeter has thistle infestation and vine weed spreading out onto location.		
Corrective Action:	Remove and treat thistle/vine weeds to prevent recurrence to comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: 07/02/2017
Type	DEBRIS		
Comment:	Pieces of steel 1" cable have surfaced in three places on location.		
Corrective Action:	Remove steel cable to comply with Rule 603.f using the Rule 603.f guidance document for further details.		Date: 07/22/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Ancillary equipment	# 1		corrective date
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - Steel 2" line from separator outlet to low point and gas meter inlet. All points on location. 37.620141/-108.979722 from scout card. Low point is stubbed up at gas meter house with swedge and 1" valve on top of line. Line has a return to blow down/clean out liquids from line. Valve not locked out and tagged. NTO required this to be completed by May 30, 2017.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date: 05/30/2017
Type: Flow Line	# 1		

Comment:	In use - Steel 3" line from wellhead to separator inlet. All points on location. 37.620141/-108.979722 from scout card.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Metal cover/carport and concrete pad. (Removed compressor cover.)			
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 5			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Telemetry equipment.			
Corrective Action:			Date:	
Type: Other	# 2			
Comment:	Chemical tank on secondary containment.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Above ground 300 BBL tank with earthen berms.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Inspected Facilities									
Facility ID:	208908	Type:	WELL	API Number:	033-06012	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - Review of electronic well file indicates last reported production as April 2017.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Fail	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around produced water tank.

Comment: Erosion channel off SE side of location just off front berm for produced water tank. Channel is 4"-6" deep and 4"-8" wide.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f. Refer to the 1002.f guidance document for further details.

Date: 07/22/2017

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
D J Simmons representative who met me on location had no equipment to pressure check lines and no knowledge of May 2, 2017 Flowline NTO.	stjohnw	06/21/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303403	Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177393
685303404	1 of 3 pieces of cable, thistle, and vine weed.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177394
685303405	Thistle.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177395
685303406	Line into meter and low point stub up and valve.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4177396