

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401311933

Date Received:

06/22/2017

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

450194

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	Phone Numbers
Address: PO BOX 6501		Phone: (970) 675-4122
City: ENGLEWOOD	State: CO Zip: 80155	Mobile: (970) 769-6048
Contact Person: Jessica Dooling		Email: jessica_dooling@xtoenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401272514

Initial Report Date: 05/02/2017 Date of Discovery: 05/02/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 25 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.846500 Longitude: -108.232790

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: OTHER Facility/Location ID No 316317
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Partly cloudy, 5-10 W/SW

Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 5/1/17 at 5:15 pm the willow ridge well (63-2) condensate tank, located ~ 3.5 miles from the wellhead at the PCU T35X-25G was found overflowing, the separator was immediately stopped from dumping to the tank. Approximately 17 Bbls of standing fluid (condensate and produced water) were recovered.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/2/2017	COGCC	Stan Spencer	970-625-2497	conversation
5/2/2017	BLM	Tracy Perfors	970-878-3811	message
5/2/2017	Rio Blanco County	Lannie Massie	970-878-9586	conversation

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 06/19/2017

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Produced water was sent to the condensate tank as a result of a faulty dump valve controller on the separator causing the tank overflow. Root Cause: Equipment Failure

Describe measures taken to prevent the problem(s) from reoccurring:

The condensate tank has been removed. Condensate will be sent to an existing tank within secondary containment on the South side of location. The new condensate tank includes an automated high level shut down.

Volume of Soil Excavated (cubic yards): 860

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

For review by Stan Spencer.

Impacted material was excavated and sampled for Table 910-1 compliance, all results were below standards with the exception of Arsenic (5.9 mg/kg), EC (10) and SAR (19). The Arsenic (5.9 mg/kg) is within the COGCC approved background level of 23.54 mg/kg, REM 10066 (see attached Laboratory Results Summary Tables 1 and 2 and Figures 1 and 2 for sample locations). Excavated material will be disposed of at Wray Gulch Landfill, Meeker, CO (manifests available upon request). Upon approval the excavation will be backfilled with clean fill material meeting COGCC Table 910-1 standards and returned to previous condition.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling

Title: Piceance EHS Supervisor Date: 06/22/2017 Email: jessica_dooling@xtoenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401312031	OTHER
401315666	ANALYTICAL RESULTS

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)