



DRILLING PROGRAM
 BHR Fed O23-14-397-4RH
 SE/4, SE/4 S23 T3N R97W
 Rio Blanco Co., Colorado

Surface Lat. 40.208617° Long: -108.240532°
 BH Lat. 40.234524° Long: -108.24434°
 Graded 6,077'
 <B: 25'

1.0 ESTIMATED FORMATION TOPS

FORMATION	TVD(KB)	MD(KB)
Wasatch	25'	
Mesaverde	1,847'	
Loss Zone 1 (in H1 Sidetrack)	3,137'	
Rollins	5,346'	5,370'
Loss Zone 2 (in H1 Sidetrack)	5,737'	
Sego-Lower	6,626'	6,669'
Castlegate	7,047'	7,096'
Mancos - Marker 6 - Condensed Section	8,404'	8,473'
Niobrara - Buck Peak	* 9,733'	9,822'
Niobrara - Tow Creek	* 10,193'	10,288'
Niobrara - Wolf Mountain	* 10,570'	10,698'
Niobrara - Hot Wolf Mtn - RangelyBench	* 10,903'	
Top Target	* 10,936'	
Target	10,961'	
Base Target	10,986'	

2.0 ESTIMATED DEPTHS AT WHICH WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS ARE EXPECTED TO BE ENCOUNTERED

- A. Formations marked with an asterisk (*) in "1.0" above indicate anticipated oil or gas bearing formations.
- B. Several water zones were identified within the Mesaverde and Upper Mancos stratigraphic units between 3,300' (base of surface casing) and 6,416' MD using open hole logs from the 23-3-97 #1 vertical pilot hole (API # 05-103-11954-00) located on same pad from which the BHR Fed O23-14-397-4RH will be drilled. These porous rock units have been noted, and casing design for proposed O23-14-397-4RH well has taken these into account so that surface and intermediate casing will cover all identified zones.

3.0 CASING AND CEMENTING WILL BE DONE TO PROTECT POTENTIALLY PRODUCTIVE HYDROCARBONS, FRESH WATER ZONES, ABNORMAL PRESSURE ZONES, AND PROSPECTIVELY VALUABLE MINERAL DEPOSITS.

- A. Casing Head: 9 5/8" x 11" 5M, With Flange at Ground Level
 Tubing Head: 11" 5M x 7-1/6" 10M
- B. Operators minimum specifications for pressure control equipment are shown on the attached BOP schematic. After running surface and intermediate casing, and prior to drilling out, all BOPE (blind rams, pipe rams, manifold, etc.) and related equipment will be pressure tested to 100% of the BOP's rated working pressure. The Annular Preventer will be tested to 70% of its rated working pressure. Thereafter, the BOPE will be checked daily for mechanical operations. Such check will be noted in the IADC drilling reports. BOPE will be tested to a low pressure of 250 psi prior to testing to the high pressures indicated above.

4.0a PROPOSED CASING PROGRAM

Section	Top (MD)	Bottom (MD)	Hole	Csg OD	Wt (lb/ft)	Grade	Thread	Length
Conductor:	Surface	80'	26"	20"	104	XHY	PE	80'
Surface:	Surface	3,300'	12 1/4"	9 5/8"	36.00	J55	LTC	3,300'
Intermediate:	Surface	10,130'	8 3/4"	7"	26.00	HCL80	LTC	10,130'
Production:	9,930'	20,707'	6-1/8"	4 1/2"	13.5	P110	BTC	10,777'

NOTE: All casing installed shall be NEW CONDITION

4.0b CASING PROPERTIES DESIGN FACTORS

Section	Interval (MD)	Casing	ID	COLLAPSE (psi)	BURST (psi)	TENSION (k-lbs)*
Conductor:	Surface - 80'	20", 104#, XHY, PE	19.0000"	n/a	n/a	n/a
Surface:	Surface - 3,300'	9 5/8", 36#, J55, LTC	8.9210"	2,020	3,520	453
Intermediate:	Surface - 10,130'	7", 26#, HCL80, LTC	6.2760"	6,370	7,250	511
Production:	9,930' - 20,707'	4 1/2", 13.5#, P110, BTC	3.9200"	10,680	12,420	385

* Joint Strength



DRILLING PROGRAM
 BHR Fed O23-14-397-4RH
 SE/4, SE/4 S23 T3N R97W
 Rio Blanco Co., Colorado

Surface: Lat. 40.208617° Long: -108.240532°
 BHL: Lat. 40.234524° Long: -108.24434°
 Graded GL: 6,077'
 KB: 25'

Section	Interval (MD)	Casi	CASING RATING / DESIGN SAFETY FACTORS								
			COLLAPSE (psi)		BURST (psi)		TENSION (k-lbs)				
Conductor:	Surface - 80'	20", 104#, XHY, PE	n/a	/	n/a	n/a	/	n/a	/	n/a	
Surface:	Surface - 3,300'	9 5/8", 36#, J55, LTC	1.0	/	1.31	1.2	/	1.90	1.6	/	3.82
Intermediate:	Surface - 10,130'	7", 26#, HCL80, LTC	1.0	/	1.3	1.2	/	1.6	1.6	/	1.6
Production:	9,930' - 20,707'	4 1/2", 13.5#, P110, BTC	1.0	/	1.45	1.2	/	2.17	1.6	/	2.1

5.0 CEMENTING PROGRAM

5.1 Surface Casing Cementing Program

Surface Casing Set At:		3,300' MD(KB)								
	Density (lb/gal)	Fill Up (ft)	Volume (ft ³)	Excess (%)	Total Vol + % Excess		Yield (ft ³ /sx)	Sacks		
					(bbl)	(ft ³)				
Lead:	12.0	2,800'	877 ft ³	50%	234 bbl	1,315 ft ³	2.53 ft ³ /sx	520		
Tail:	12.5	500'	157 ft ³	0%	28 bbl	157 ft ³	2.22 ft ³ /sx	71		
Shoe:	12.5	43'	19 ft ³	0%	3 bbl	19 ft ³	2.22 ft ³ /sx	8		
Slurry Recipes										
Lead:	Type III + Additives									
Tail:	Type III + Additives									
Shoe Track:	Same Slurry As Tail.									

5.2 Intermediate Casing Cementing Program

Intermediate Casing Set At:		10,130' MD(KB)								
	Density (lb/gal)	Fill Up (ft)	Volume (ft ³)	Excess (%)	Total Vol + % Excess		Yield (ft ³ /sx)	Sacks		
					(bbl)	(ft ³)				
Lead:	12.5	4,873'	733 ft ³	10%	144	806 ft ³	2.07 ft ³ /sx	389		
Tail:	13.5	2,157'	324 ft ³	10%	64 bbl	357 ft ³	1.9 ft ³ /sx	188		
Shoe:	13.5	43'	9 ft ³	0%	2 bbl	9 ft ³	1.9 ft ³ /sx	5		
Slurry Recipes										
Lead:	Type III + Additives									
Tail:	50/50 Class G / POZ + Additives									
Shoe Track:	Same Slurry As Tail.									

5.3 Production Liner Cementing Program

Production Liner Set:		9,930' - 20,707' MD(KB)								
	Density (lb/gal)	Fill Up (ft)	Volume (ft ³)	Excess (%)	Total Vol + % Excess		Yield (ft ³ /sx)	Sacks		
					(bbl)	(ft ³)				
Lead:	13.5	200'	20 ft ³	0%	4 bbl	22 ft ³	1.85 ft ³ /sx	12		
Tail:	13.5	10,577'	996 ft ³	10%	195 bbl	1,095 ft ³	1.85 ft ³ /sx	593		
Shoe:	13.5	43'	4 ft ³	0%	1 bbl	4 ft ³	1.85 ft ³ /sx	2		
Slurry Recipes										
Lead:	50/50 Class G / POZ + Additives									
Tail:	50/50 Class G / POZ + Additives									
Shoe Track:	Same Slurry As Tail									

6.0 DRILLING MUD PROGRAM

Hole Section	From	To	Mud Type	MW (lb/gal)	Vis (sec/q)	PV (cP)	YP (lb/100 ft ²)	LGS (%)	pH	API WL	HPHT (ml)	O/W (o/w)	E	WPS (mg/l)
Surface	80'	3,300'	LSND	8.5-9.0	30-45	8-20	6-12	<6%	8.5-9.5	12-20	-	-	-	-
Intermediate	3,300'	10,130'	LSND	8.5-9.5	30-45	8-20	6-12	<6%	8.5-9.5	6-8	-	-	-	-
Production	10,130'	20,707'	OBM	11.0-12.0	40-60	12-20	6-14	<5%	-	-	10.0-20.0	80/20-75/25	500-900	250 ^k -350 ^t



DRILLING PROGRAM
BHR Fed O23-14-397-4RH
SE/4, SE/4 S23 T3N R97W
Rio Blanco Co., Colorado

Surface: Lat. 40.208617° Long: -108.240532°
BHL: Lat. 40.234524° Long: -108.24434°
Graded GL: 6,077'
KB: 25'

7.0 BOTTOM HOLE PRESSURE AND TEMPERATURE

BHP (psi)	BHT Circ	BHT Static
7,047	240°F	260°F

8.0 AUXILIARY EQUIPMENT

See attached schematic for BOP components
Centrifuge to be used in Intermediate and Production Holes

9.0 BLM AND COLORADO OIL & GAS COMMISSION NOTICES

- a) 24 Hours prior to spud
- b) 12 hours prior to running and cementing casing
- c) 12 hours prior to testing BOPs
- d) 24 hours prior to P&A of well

10.0 DEVIATION & MWD SURVEYS AND OPEN HOLE LOGGING PROGRAM

10.1 Deviation Surveys & MWD

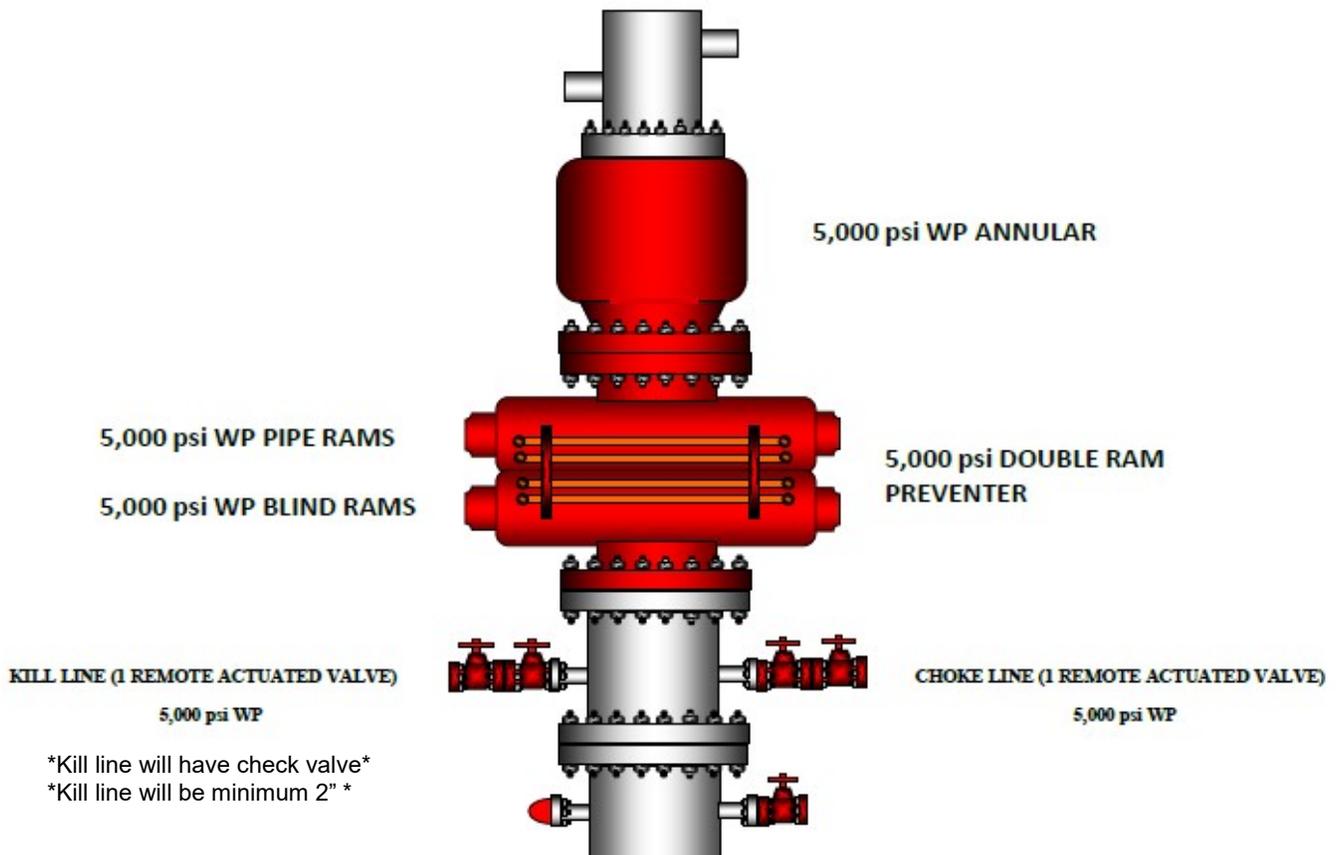
Surface Hole: 3° maximum deviation, 1°/100' Dog Leg Severity. Survey every 500'
Surface - TD: Please see attached directional plan

10.2 Open Hole Logging Program

The first well drilled on the O23 Pad has been logged with an open-hole resistivity log with gamma-ray from TD into the surface casing. All subsequent wells on the pad will have a cement bond log with gamma-ray run on the production casing (or intermediate casing if production liner is run). All wells on the pad will have the horizontal portion of the wellbore logged with, at minimum, measured-while-drilling log with gamma-ray.

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED ANNULAR PREVENTER WITH PIPE & BLIND RAMS OR TOW SINGLE RAM TYPE PREVENTERS. ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STARBBING VALVE, 2½" CHOKE MANIFOLD.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, AND ROTARY HOSE TO BE TESTED TO THE RATED WORKING PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION AND EVERY 30 DAYS THEREAFTER. BOT'S TO BE MECHANICALLY CHECKED DAILY.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOWER REPORTS BY WELLSITE SUPERVISOR.



ATTACHMENT "B"

PRESSURE CONTAINMENT MANIFOLD EQUIPMENT

