



DRILLING PROGRAM
 BHR Fed O23-14-397-2RH
 SE/4, SE/4 S23 T3N R97W
 Rio Blanco Co., Colorado

Surface Lat. 40.208749° Long: -108.240578°
 BH Lat. 40.234518° Long: -108.239614°
 Graded 6,077'
 <B: 25'

1.0 ESTIMATED FORMATION TOPS

FORMATION	TVD(KB)	MD(KB)
Wasatch	25'	
Mesaverde	1,850'	
Loss Zone 1 (in H1 Sidetrack)	3,140'	
Rollins	5,349'	5,357'
Loss Zone 2 (in H1 Sidetrack)	5,740'	
Sego-Lower	6,629'	6,644'
Castlegate	7,050'	7,067'
Mancos - Marker 6 - Condensed Section	8,407'	8,432'
Niobrara - Buck Peak	* 9,736'	9,768'
Niobrara - Tow Creek	* 10,196'	10,231'
Niobrara - Wolf Mountain	* 10,573'	10,616'
Niobrara - Hot Wolf Mtn - RangelyBench	* 10,906'	
Top Target	* 10,939'	
Target	10,964'	
Base Target	10,989'	

2.0 ESTIMATED DEPTHS AT WHICH WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS ARE EXPECTED TO BE ENCOUNTERED

- A. Formations marked with an asterisk (*) in "1.0" above indicate anticipated oil or gas bearing formations.
- B. Several water zones were identified within the Mesaverde and Upper Mancos stratigraphic units between 3,300' (base of surface casing) and 6,416' MD using open hole logs from the 23-3-97 #1 vertical pilot hole (API # 05-103-11954-00) located on same pad from which the BHR Fed O23-14-397-2RH will be drilled. These porous rock units have been noted, and casing design for proposed O23-14-397-2RH well has taken these into account so that surface and intermediate casing will cover all identified zones.

3.0 CASING AND CEMENTING WILL BE DONE TO PROTECT POTENTIALLY PRODUCTIVE HYDROCARBONS, FRESH WATER ZONES, ABNORMAL PRESSURE ZONES, AND PROSPECTIVELY VALUABLE MINERAL DEPOSITS.

- A. Casing Head: 13-5/8" 5M x 13-3/8", With Flange at Ground Level
 Tubing Head: 13-5/8" 5M x 7-1/6" 10M
- B. Operators minimum specifications for pressure control equipment are shown on the attached BOP schematic. After running surface and intermediate casing, and prior to drilling out, all BOPE (blind rams, pipe rams, manifold, etc.) and related equipment will be pressure tested to 100% of the BOP's rated working pressure. The Annular Preventer will be tested to 70% of its rated working pressure. Thereafter, the BOPE will be checked daily for mechanical operations. Such check will be noted in the IADC drilling reports. BOPE will be tested to a low pressure of 250 psi prior to testing to the high pressures indicated above.

4.0a PROPOSED CASING PROGRAM

Section	Top (MD)	Bottom (MD)	Hole	Csg OD	Wt (lb/ft)	Grade	Thread	Length
Conductor:	Surface	80'	26"	20"	104	XHY	PE	80'
Surface:	Surface	3,300'	17 1/2"	13-3/8"	68.0	J55	BTC	3,300'
Intermediate:	Surface	10,180'	12 1/4"	9 5/8"	43.5	HCP110	BTC	10,180'
Production:	Surface	20,777'	8 1/2"	5 1/2"	20.0	P110	BTC	20,777'

NOTE: All casing installed shall be NEW CONDITION

4.0b CASING PROPERTIES DESIGN FACTORS

Section	Interval (MD)	Casing	ID	COLLAPSE (psi)	BURST (psi)	TENSION (k-lbs)*
Conductor:	Surface - 80'	20", 104#, XHY, PE	19.0000"	n/a	n/a	n/a
Surface:	Surface - 3,300'	13-3/8", 68#, J55, BTC	12.4150"	1,950	3,450	1,069
Intermediate:	Surface - 10,180'	9 5/8", 43.5#, HCP110, BTC	8.7550"	5,440	8,710	1,381
Production:	Surface - 20,777'	5 1/2", 20#, P110, BTC	4.7780"	11,100	12,650	641

* Body Strength



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Section	Interval (MD)	Casi	CASING RATING / DESIGN SAFETY FACTORS								
			COLLAPSE (psi)		BURST (psi)		TENSION (k-lbs)				
Conductor:	Surface - 80'	20", 104#, XHY, PE	n/a	/	n/a	n/a	/	n/a	/	n/a	
Surface:	Surface - 3,300'	13-3/8", 68#, J55, BTC	1.0	/	1.3	1.2	/	1.90	1.6	/	2.3
Intermediate:	Surface - 10,180'	9 5/8", 43.5#, HCP110, BTC	1.0	/	1.1	1.2	/	1.95	1.6	/	2.9
Production:	Surface - 20,777'	5 1/2", 20#, P110, BTC	1.0	/	1.5	1.2	/	1.3	1.6	/	2.2

5.0 CEMENTING PROGRAM

5.1 Surface Casing Cementing Program

Surface Casing Set At:		3,300' MD(KB)							
Density (lb/gal)	Fill Up (ft)	Volume (ft ³)	Excess (%)	Total Vol + % Excess		Yield		Sacks	
				(bbl)	(ft ³)	(ft ³ /sx)			
Lead:	12.0	2,800'	1,945 ft ³	50%	519 bbl	2,917 ft ³	2.5 ft ³ /sx		1166
Tail:	12.5	500'	347 ft ³	0%	62 bbl	347 ft ³	2.22 ft ³ /sx		156
Shoe:	12.5	43'	36 ft ³	0%	6 bbl	36 ft ³	2.22 ft ³ /sx		16
Slurry Recipes									
Lead:	Type III + Additives								
Tail:	Type III + Additives								
Shoe Track:	Same Slurry As Tail.								

5.2 Intermediate Casing Cementing Program

Intermediate Casing Set At:		10,180' MD(KB)							
Density (lb/gal)	Fill Up (ft)	Volume (ft ³)	Excess (%)	Total Vol + % Excess		Yield		Sacks	
				(bbl)	(ft ³)	(ft ³ /sx)			
Lead:	12.5	4,832'	1,518 ft ³	10%	296bbl	1663ft ³	2.07ft ³ /sx		803
Tail:	13.5	2,248'	704 ft ³	10%	138 bbl	775 ft ³	1.9 ft ³ /sx		407
Shoe:	13.5	43'	18 ft ³	0%	3 bbl	18 ft ³	1.9 ft ³ /sx		9
Slurry Recipes									
Lead:	Type III + Additives								
Tail:	50/50 Class G / POZ + Additives								
Shoe Track:	Same Slurry As Tail.								

5.3 Production Casing Cementing Program

Production Casing Set:		20,777' MD(KB)							
Density (lb/gal)	Fill Up (ft)	Volume (ft ³)	Excess (%)	Total Vol + % Excess		Yield		Sacks	
				(bbl)	(ft ³)	(ft ³ /sx)			
Lead:	13.5	200'	51 ft ³	0%	4 bbl	51 ft ³	1.85 ft ³ /sx		27
Tail:	13.5	10,597'	2428 ft ³	10%	475 bbl	2,670 ft ³	1.85 ft ³ /sx		1442
Shoe:	13.5	43'	4 ft ³	0%	1 bbl	5 ft ³	1.85 ft ³ /sx		3
Slurry Recipes									
Lead:	50/50 Class G / POZ + Additives								
Tail:	50/50 Class G / POZ + Additives								
Shoe Track:	Same Slurry As Tail								

6.0 DRILLING MUD PROGRAM

Hole Section	From	To	Mud Type	MW (lb/gal)	Vis (sec/q)	PV (cP)	YP (lb/100 ft ²)	LGS (%)	pH	API WL	HPHT (ml)	O/W (o/w)	E	WPS (mg/l)
Surface	80'	3,300'	LSND	8.5-9.0	30-45	8-20	6-12	<6%	8.5-9.5	12-20	-	-	-	-
Intermediate	3,300'	10,180'	LSND	8.5-9.5	30-45	8-20	6-12	<6%	8.5-9.5	6-8	-	-	-	-
Production	10,180'	20,777'	OBM	11.0-12.0	40-60	12-20	6-14	<5%	-	-	10.0-20.0	80/20-75/25	500-900	250 ^k -350 ^t



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7.0 BOTTOM HOLE PRESSURE AND TEMPERATURE

BHP (psi)	BHT Circ	BHT Static
7,082	240°F	260°F

8.0 AUXILIARY EQUIPMENT

See attached schematic for BOP components
Centrifuge to be used in Intermediate and Production Holes

9.0 BLM AND COLORADO OIL & GAS COMMISSION NOTICES

- a) 24 Hours prior to spud
- b) 12 hours prior to running and cementing casing
- c) 12 hours prior to testing BOPs
- d) 24 hours prior to P&A of well

10.0 DEVIATION & MWD SURVEYS AND OPEN HOLE LOGGING PROGRAM

10.1 Deviation Surveys & MWD

Surface Hole: Please see attached directional plan
Surface - TD: Please see attached directional plan

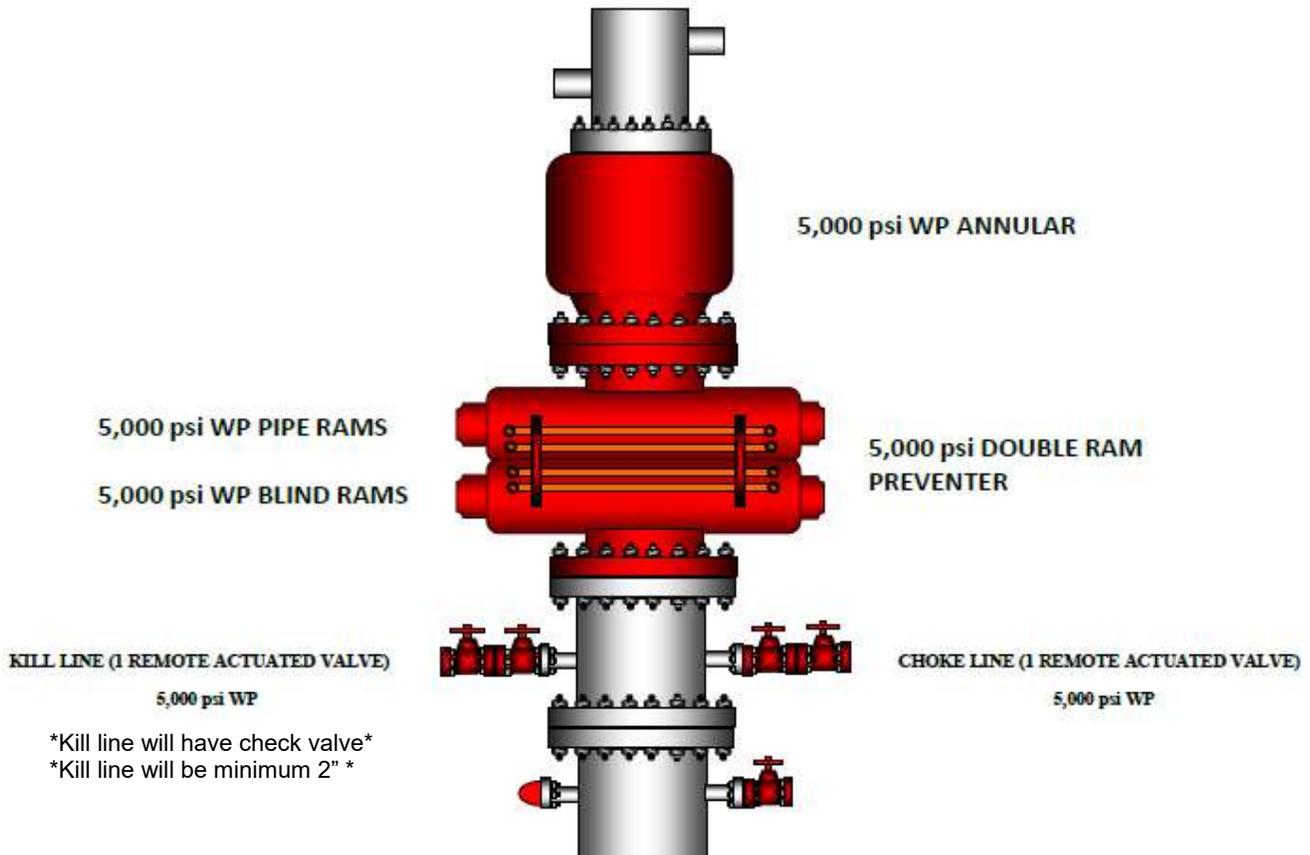
10.2 Open Hole Logging Program

The first well drilled on the O23 Pad has been logged with an open-hole resistivity log with gamma-ray from TD into the surface casing. All subsequent wells on the pad will have a cement bond log with gamma-ray run on the production casing (or intermediate casing if production liner is run). All wells on the pad will have the horizontal portion of the wellbore logged with, at minimum, measured-while-drilling log with gamma-ray.



BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED ANNULAR PREVENTER WITH PIPE & BLIND RAMS OR TOW SINGLE RAM TYPE PREVENTERS. ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STARBBING VALVE, 2½" CHOKE MANIFOLD.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, AND ROTARY HOSE TO BE TESTED TO THE RATED WORKING PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION AND EVERY 30 DAYS THEREAFTER. BOT'S TO BE MECHANICALLY CHECKED DAILY.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOWER REPORTS BY WELLSITE SUPERVISOR.





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ATTACHMENT "B"

PRESSURE CONTAINMENT MANIFOLD EQUIPMENT

