



Kerr-McGee Oil & Gas Onshore LP

A subsidiary of Anadarko Petroleum Corporation

1099 18th Street
Denver, CO 80202
720-929-6000

May 30, 2017

Matt Lepore
Director, Colorado Oil and Gas Conservation Commission
Department of Natural Resources
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Request for Exception to Rule 317.p
ROBIN 9-6HZ PAD – DOC # 401279252
ROBIN 9-1HZ – DOC # 401279234
ROBIN 9-2HZ – DOC # 401279236
ROBIN 9-3HZ – DOC # 401279238
ROBIN 9-4HZ – DOC # 401279241
ROBIN 9-5HZ – DOC # 401279243
ROBIN 9-6HZ – DOC # 401279244
ROBIN 9-7HZ – DOC # 401279245
ROBIN 9-8HZ – DOC # 401279246
ROBIN 9-9HZ – DOC # 401279248
ROBIN 9-10HZ – DOC # 401279249
ROBIN 9-11HZ – DOC # 401279250
ROBIN 9-12HZ – DOC # 401279251
Township 1 North, Range 65 West
Section 9: SESW, SWSE
Weld County, Colorado

Dear Director Lepore:

Kerr-McGee Oil & Gas Onshore LP (“KMG”) respectfully requests approval for an exception to Rule 317.p to only run a cased-hole pulsed neutron, gamma-ray, and cement bond log from the kickoff point into the surface casing on one of the first wells drilled on this multi-well location. A Cement Bond Log with cased-hole gamma-ray log will be run on production casing or on intermediate casing if production liner is run. The other wells on this multi-well location will be logged with only a cement bond log with cased-hole gamma-ray log from kickoff point into the surface casing. Rule 317.p of the Colorado Oil and Gas Commission's Rules and Regulations requires wells to be logged with a minimum of a resistivity log with gamma ray. The above-named wells are requested to be exempt from this requirement due to the proximity of existing well(s) with acceptable resistivity logs with gamma ray. The available log(s) meet the offsetting well requirements and have a surface location within seven hundred fifty (750) feet of the proposed well(s).

One of the first wells drilled will be logged with a cased-hole pulsed neutron, gamma-ray, and cement bond log. The other wells on this multi-well location will run a cement bond and gamma ray log from the kickoff point into the surface casing. The Drilling Completion Report (Form 5) submitted for each well will indicate that no open-hole logs were run.

The existing well(s) within seven hundred and fifty feet (750) with acceptable resistivity logs with gamma ray are listed in the table below:

Well Name	Well Number	API Number	Distance From Well(s)	Azimuth (Degrees)	COGCC Well File Document Number and log type
PK FARMS	1	05-123-07810	479	282	Doc # 915643 – Induction Log

Should you have any questions, please contact our office. Thank you for your consideration.

Sincerely,

Kerr-McGee Oil & Gas Onshore LP



Shayelyn Marshall
Regulatory Analyst