

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/19/2017

Submitted Date:

06/20/2017

Document Number:

687900052

FIELD INSPECTION FORM

Loc ID 334206 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10084
 Name of Operator: PIONEER NATURAL RESOURCES USA INC
 Address: 5205 N O'CONNOR BLVD STE 200
 City: IRVING State: TX Zip: 75039

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	All Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289048	WELL	PR	07/02/2007	GW	071-09180	TAILGATE 14-25	PR

General Comment:

2017 Flowline NTO Inspection
 Shadowing Operator Pressure Testing Team
 Pioneer Team : Zeke Sanchez, Vince Santisteven, Vince Santisteven Jr. and John Gonzales

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" carbon steel Fuel/Gas riser at separator (37.22417/-104.95322)		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 289048 Type: WELL API Number: 071-09180 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: No physical chart in the field, but Pioneer used a Manifold Pressure Transducer : GP:50, Model #311ZCPZ2FNDR4, Serial # 183317, Pressure Range : 0 -100 psig (Records pressure in the field). Manifold also has liquid guage : 0 - 100 psig. Time : 11:32 am, P=28 psig, Time : 11:47 am, P=28 psig.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	301260	1942064	
	301259	1942063	