



FORM 13 Rev 6/98

State of Colorado Oil and Gas Conservation Commission



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APR 28 2017
COGCC

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-07491 6. OGCC Lease No.: 47443

7. Well Name: FEE Well Number: 80X

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Section 22, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: FEE

12. Well Elevation: KB GL 5422 feet

13. Bottom Hole Pressure: 4198 psia at a depth of 6334 feet.

14. Date Measured: 4/13/2017

15. Number of Hours Well Was Shut-In: 168 hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____

Other Method (Specify): _____

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6174-6536

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: Downhole Pump Flowing Plunger Gas Lift

Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 17.4 ° F or C

24. Method of Temperature Measurement: Bottom Hole Temperature Produced Water Measurement

25. Comments: INJECTION WELL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 4/24/2016

