

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/09/2017

Submitted Date:

06/13/2017

Document Number:

674603369

FIELD INSPECTION FORM

Loc ID 333204 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
INSPECTIONS, ALL		cogccinspections@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273617	WELL	PR	04/01/2016	GW	123-22388	WINFREY 41-11	EG

General Comment:

Engineering Integrity Inspection performed on June 9th, 2017 in response to initial form 19 spill report Doc #401298599 received by COGCC on 06/02/2017 that outlines: Historical impacts were discovered during P&A activities at the Winfrey 41-11 production facility. The release became State reportable on June 1, 2017, due to the quantity of impacted soil excavated. Soil excavation activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Spill/Release Report. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 273617 Type: WELL API Number: 123-22388 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Inspector met with Anadarko contract personnel on site as excavation/ remediation activities were in progress. A total of (6) historical abandoned flowlines were observed exposed in the remediation excavation area; 3 of the flowlines are Asbestos wrapped and abatement/ removal work is scheduled to be completed. All of the flowlines (6) observed are scheduled to be removed. This well has been plugged; the well site flowline (wellhead to facility) has also been removed. Midstream equipment located near the NE corner of the project excavation is scheduled to be left in place.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401307013	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4169275
674603370	Historical abandoned flowlines exposed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4169268
674603371	Asbestos wrapped flowlines to be removed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4169269
674603372	Midstream equipment at NE corner of excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4169270