

FORM
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05/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
06/19/2017

Accident Tracking No.:
401310726

ACCIDENT REPORT

As required by Rule 602.b.

CONTACT INFORMATION

Initial Notice of Accident Subsequent Notice of Accident

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Scott Park</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(970) 3045273</u>
Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Scott.Park@nblenergy.com</u>

DESCRIPTION OF ACCIDENT(Please be as specific as possible)

Date of Accident: _____	Time of Accident: _____
API Number: 05- <u>123-15366</u>	Facility ID: _____ Type of Facility: <u>WELL</u>
Well/Facility Name: <u>CARLSON</u>	Well/Facility Num: <u>23-2F</u>
County: <u>WELD</u>	
Location: QTRQTR: <u>NWNE</u> Sec: <u>23</u> Twp: <u>4N</u> Rng: <u>66W</u> Meridian: <u>6</u>	
	Lat: <u>40.303370</u> Long: <u>-104.742110</u>
Field Name: <u>WATTENBERG</u>	Field Number: <u>90750</u>

DESCRIPTION

Provide a detailed description of the accident, problems, and cause (equipment failure, human error, etc.): actions taken to provide well control in detail)::

During field operations on June 7, 2017 at 9:00am, a landowner's lease hand struck the Noble Energy Carlson 23-02F wellhead with hay bales that were being carried on a front end loader. The force of the strike was strong enough to break off the wellhead control valves and automation at the 2-3/8" tubing connection. The subsequent strike left the well unsecured and releasing to the atmosphere. Primary release was hydrocarbon gas flowing at very low pressure with less than 2 gallons of condensate contacting the ground immediately around the wellhead. No personal injuries, community impact, or civilian equipment damage was observed or reported. The landowner made the emergency call to the Noble Energy lease foreman and assessment and actions began to regain control of hte wellhead and secure the well.

The Carlson 23-02F well was previously shut in as part of the Noble Energy RISE program and scheduled for plug and abandon activities. The wellhead had a flag for visibility and a wellhead guard.

On 6/13/2017 at 8:30am a wireline plug and tubing stop was installed by Noble Energy to effectively seal the well. Once this was accomplished a workover rig was brought in to stack BOP's and begin plug and abandon activities on the Carlson 23-02F well.

The affected haybales were removed from the site and transferred to the Noble Energy pipeyard for disposal. The impacted soil will be removed and disposed of once the plug and abandonment activities is completed per normal site remediation procedures.

OTHER NOTIFICATIONS

List the parties and agencies notified (LDG, County, BLM EPA, DOT, Local Emergency Planning Coordinator or others)

Date	Agency	Contact	Response
06/09/2017	Weld County	Roy Rudisill	
06/08/2017	CDPHE		
06/09/2017	COGCC	Mike Leonard	
06/09/2017	LaSalle Fire Department	Ryan Rieser	

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Scott Park Email: Scott.Park@nblenergy.com
Signature: _____ Title: EHSR Manager Date: 06/19/2017

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files