

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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Document Number:

401310873

Date Received:

06/16/2017

**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

451116

**OPERATOR INFORMATION**

Name of Operator: <u>SYNERGY RESOURCES CORPORATION</u>	Operator No: <u>10311</u>	<b>Phone Numbers</b>
Address: <u>1675 BROADWAY SUITE 2600</u>		Phone: <u>(970) 4755242</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(303) 2291228</u>
Contact Person: <u>Brad Rogers</u>		Email: <u>brogers@srcenergy.com</u>

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 401310873

Initial Report Date: 06/16/2017 Date of Discovery: 06/14/2017 Spill Type: Historical Release

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR SENE SEC 23 TWP 6N RNG 66W MERIDIAN 6

Latitude: 40.475524 Longitude: -104.736213

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

**Reference Location:**

Facility Type: PARTIALLY-BURIED VESSEL  Facility/Location ID No 323547

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

**Land Use:**

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: sunny

Surface Owner: FEE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During removal of existing concrete water vault at location, a historical release was discovered. Currently excavating impacted soils and determining extent. Soil samples and groundwater samples will be collected and analyzed for impacts.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/14/2017	COGCC	Rick Allison	970-6230850	Email / Left Voicemail
6/14/2017	Weld County	Troy Swain	-	
6/14/2017	Weld County	Roy Rudisill	-	

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brad Rogers

Title: Sup of Environmental Date: 06/16/2017 Email: brogers@srcenergy.com

**COA Type**

**Description**

	The Operator shall submit a Form 27 Site Investigation and Remediation Workplan for the removal a buried/partially buried produced water vessel in accordance with Rule 905.b. and for the investigation and remediation of impacts to ground water in accordance with Rule 909.c. The Form 27 Workplan may be submitted with the excavation and site assessment results, but should be submitted no later than 90 days (September 12, 2017) from the Spill Report Date in order to resolve this release.
	Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. COGCC notes the Operator has included the required aerial photograph with the Initial Spill Report; however a Supplemental Spill/Release Detail Report is still required within 10 days.  The Supplemental Spill Report for this release is due by June 24, 2017.

**Attachment Check List**

**Att Doc Num**

**Name**

2615558	CORRESPONDENCE
401310873	SPILL/RELEASE REPORT(INITIAL)
401311693	FORM 19 SUBMITTED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	COGCC changed: 1. Facility Type from "Wellhead" to "Partially Buried Vessel"; 2. COGCC Location or Facility No. from "245382" to "323547"	06/19/2017
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Total: 1 comment(s)