

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/13/2017

Submitted Date:

06/19/2017

Document Number:

687900038

FIELD INSPECTION FORM

Loc ID 309162 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

- 13 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289043	WELL	PR	05/09/2008	GW	071-09185	GOLDEN EAGLE 20-13	PR

General Comment:

2017 Flowline NTO Inspection
Shadowing Operator Pressure Testing Team
XTO Team : Joseph Garcia, Carl Vialpando, and Joe Amato

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at wellhead (37.15393/-104.91432) to separator.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at separator (37.15394/-104.91415) to pit.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 4" Casing line riser at wellhead (37.15393/-104.91432).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Fuel/Gas line riser at separator (37.15394/-104.91415).		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 289043 Type: WELL API Number: 071-09185 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 4:19 pm, P=20.7 psig, Time : 4:34 pm, P=20.5 psig.

Corrective Action: _____ Date: _____

#2	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 5:04 pm, P=5.6 psig, Time : 5:19 pm, P=5.5 psig.

Corrective Action: _____ Date: _____

#3	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>No</u>	
COGCC Rules(check all that apply)					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Pressure Guage was malfunctioning(Would not zero out). Had to use liquid guage. Team says they will do over. Time : 5:35 pm, P=4.0 psig, Time ; 5:50 pm, P=4.1 psig.			
Corrective Action:		Date:			
#4	Type:Well Site	1 of Lines			
<u>Flowline Description</u>					
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>		Material: <u>Poly</u>	
Variance: <u>No</u>		Age: <u>5-10 Yrs</u>		Contents: <u>Natural Gas</u>	
<u>Integrity Summary</u>					
Failures:		Spills: <u>No</u>		Repairs Made: <u>No</u>	
Coatings: <u>Yes External</u>		H2S: <u>No</u>		Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>Yes</u>	
COGCC Rules(check all that apply)					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 5:58 PM, P=3.1 psig, Time : 6:13 pm, P=2.9 psig.			
Corrective Action:		Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 30' x 70'

Corrective Action

Date:

Permit:	Facility ID	Permit Num	Expiration Date
	292705	2059218	
	292705	2059218	

Monitoring:	Monitoring Type	Comment`
	Other	Blue stake