

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/13/2017

Submitted Date:

06/17/2017

Document Number:

687900036

FIELD INSPECTION FORM

Loc ID 308290 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

13 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265486	WELL	PR	08/22/2011	GW	071-07775	GOLDEN EAGLE 17-15	PR

General Comment:

2017 Flowline NTO Inspection
Shadowing Operator Pressure Testing Team
XTO Team : Joseph Garcia, Carl Vialpando and Joe Amato

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Tubing line riser at separator (37.16677/-104.90720) to discharge line.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Tubing line riser at separator (37.16677/-104.90720) to pit.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Casing line riser at separator (37.16677/-104.90720).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Fuel/Gas riser at Progressive Cavity Skid (37.16688/-104.907208).		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 265486 Type: WELL API Number: 071-07775 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Poly
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 12:16pm, P=25.2 psig, Time : 12:31 pm, P=25.0 psig.

Corrective Action: _____ Date: _____

#2	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Poly
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 12:36 pm, P=21.1 psig, Time : 12:51 pm, P=21.0 psig.

Corrective Action: _____ Date: _____

#3	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 12:59 pm, P=6.0 psig, Time : 1:15 pm, P=5.8 psig.

Corrective Action:

Date:

#4 Type:Well Site

1 of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Poly

Variance: No

Age: 10-15 Yrs

Contents: Natural Gas

Integrity Summary

Failures:

Spills: No

Repairs Made: No

Coatings: Yes External

H2S: No

Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 1:29 pm, P=9.0 psig, Time : 1:45 pm, P=8.9 psig.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 30' x 100', L-shaped

Corrective Action

Date:

Permit:	Facility ID	Permit Num	Expiration Date
	292716	2059229	

Monitoring:	Monitoring Type	Comment`
	Other	Blue stake