

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/13/2017

Submitted Date:

06/17/2017

Document Number:

687900035**FIELD INSPECTION FORM**

Loc ID 308219 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name       | Phone                     | Email                         | Comment                     |
|--------------------|---------------------------|-------------------------------|-----------------------------|
| Harrison, Lyndon   | 505-333-3100              | Lyndon_Harrison@xtoenergy.com |                             |
| Fitzgerald, Edie   | 719-845-2108/719-859-1394 | Edie_Fitzgerald@xtoenergy.com | Env. Tech, Raton Basin      |
| Trujillo, Irwin    | 719-846-0272/719-859-2264 | irwin_trujillo@xtoenergy.com  | Sr. Env. Tech., Raton Basin |
| Schlagenhauf, Mark |                           | mark.schlagenhauf@state.co.us |                             |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name      | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|
| 264233      | WELL | PR     | 01/12/2006  | GW         | 071-07678 | GOLDEN EAGLE 22-05 | PR          |

**General Comment:**

2017 Flowline NTO Inspection  
 Shadowing Operator Pressure Testing Team  
 XTO Team : Joseph Garcia, Carl Vialpando and Joe Amato

**Location**Overall Good: ☒

|                      |          |       |  |
|----------------------|----------|-------|--|
| <b>Signs/Marker:</b> |          |       |  |
| Type                 | WELLHEAD |       |  |
| Comment:             |          |       |  |
| Corrective Action:   |          | Date: |  |

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

|                |      |        |  |  |  |
|----------------|------|--------|--|--|--|
| <b>Spills:</b> |      |        |  |  |  |
| Type           | Area | Volume |  |  |  |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

|                    |   |       |                 |
|--------------------|---|-------|-----------------|
| <b>Equipment:</b>  |   |       | corrective date |
| Type: Flow Line    | # 1   |       |                 |
| Comment:           | IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88232) to pit.            |       |                 |
| Corrective Action: |   | Date: |                 |
| Type: Flow Line    | # 1   |       |                 |
| Comment:           | IN USE : 1 - 4" Casing line riser at wellhead (37.15865/-104.88248).                    |       |                 |
| Corrective Action: |   | Date: |                 |
| Type: Flow Line    | # 1   |       |                 |
| Comment:           | IN USE : 1 - 2" Fuel/Gas riser at Progressive Cavity Skid (37.15868/-104.88248).        |       |                 |
| Corrective Action: |   | Date: |                 |
| Type: Flow Line    | # 1   |       |                 |
| Comment:           | IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88232) to discharge line. |       |                 |
| Corrective Action: |   | Date: |                 |

**Venting:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

## Inspected Facilities

Facility ID: 264233 Type: WELL API Number: 071-07678 Status: PR Insp. Status: PR

## Flowline

|    |                 |            |
|----|-----------------|------------|
| #1 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

## Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

## Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

## Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 10:12 am, P=22.4 psig, Time : 10:27 am, P=22.6 psig.

Corrective Action: Date:

|    |                 |            |
|----|-----------------|------------|
| #2 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

## Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

## Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: Yes Cathodic Protection: No

## Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage -AMETEK xpzi 5,000 psig (To record pressures). Time : 10:35 am, P=7.4 psig, Time : 10:50 am, P=7.4 psig.

Corrective Action: Date:

|    |                 |            |
|----|-----------------|------------|
| #3 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

## Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly  
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

## Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

## Pressure Testing

Witnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 11:06 am, P=4.2 psig, Time : 11:21 am, P=4.1 psig.

Corrective Action:

Date:

#4 Type:Well Site

1 of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: PolyVariance: NoAge: 10-15 YrsContents: Natural GasIntegrity Summary

Failures:

Spills: NoRepairs Made: NoCoatings: Yes ExternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 11:29 am, P=3.5 psig, Time : 11:45 am, P=3.6 psig.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel           | Pass            | Gravel                  | Pass                  |               |                          |         |

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: 30' x 70'

Corrective Action

Date:

| Permit: | Facility ID | Permit Num | Expiration Date |
|---------|-------------|------------|-----------------|
|         | 292698      | 2059211    |                 |
|         | 292697      | 2059210    |                 |

Monitoring:

Monitoring Type

Comment`

Other

Blue stake