

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/07/2017

Submitted Date:

06/16/2017

Document Number:

687900024

**FIELD INSPECTION FORM**

Loc ID 308414 Inspector Name: DURAN, JOHN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100264  
Name of Operator: XTO ENERGY INC  
Address: PO BOX 6501  
City: ENGLEWOOD State: CO Zip: 80155

**Findings:**

13 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	<a href="#">Env. Tech, Raton Basin</a>
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	<a href="#">Sr. Env. Tech., Raton Basin</a>
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271286	WELL	PR	06/23/2004	GW	071-07995	GOLDEN EAGLE 28-8	PR

**General Comment:**

2017 Flowline NTO Inspection  
shadowing Operator Pressure Testing Team  
XTO Team : Lyndon L. Harrison, Joseph Garcia, Carl Vialpando

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	<input style="width: 500px;" type="text"/>
Corrective Action:	<input style="width: 500px;" type="text"/>
	Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 1" Fuel/Gas riser at Progressive Cavity Skid (37.14359/-104.88661).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 4" Casing line riser at wellhead (37.14357/-104.88654).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Tubing line riser at seperator (37.14239/-104.90244) to discharge line.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Tubing line riser at seperator (37.14239/-104.90244) to pit.		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 271286 Type: WELL API Number: 071-07995 Status: PR Insp. Status: PR

**Flowline**

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time :12:25 pm, P=102.9 psig, Time : 12:40 pm, P=102.9 psig.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#2	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 12:43 pm, P=76.5 psig, Time : 12:58 pm, P= 76.5 psig.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#3	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly  
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig ( To record pressures). Time : 1:04 pm, P=2.0 psig, Time : 1:19 pm, P=2.0 psig.

Corrective Action:

Date:

#4 Type:Well Site

1 of Lines

Flowline Description

Flowline Type: Well Site

Size: Other

Material: Poly

Variance: No

Age: 10-15 Yrs

Contents: Natural Gas

Integrity Summary

Failures:

Spills: No

Repairs Made: No

Coatings: Yes External

H2S: No

Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Size : 1" . Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 1:22 pm, P=1.7 psig, Time: 1:37 pm, P=1.7 psig.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID:      Lat:      Long:

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: c

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: NO      2+ feet Freeboard: YES

Comment: 30' x 70'

Corrective Action

Date: \_\_\_\_\_

Permit:	Facility ID	Permit Num	Expiration Date
	292692	2059205	

Monitoring:	Monitoring Type	Comment`
	Other	Blue stake