

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2017

Submitted Date:

06/18/2017

Document Number:

685303345**FIELD INSPECTION FORM**Loc ID 311965 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hixon, Logan	505-386-8018	logan_hixon@xtoenergy.com	SW EHS Tech
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	SW Inspection Reports
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216476	WELL	PR	08/12/1997	GW	067-08082	T.H. 32-7 12-1	PR
290382	WELL	PR	11/09/2007	GW	067-09361	TIFFANY 32-7-12 8	PR

General Comment:[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Pressure Testing Team](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing framed metal sign.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign.

Corrective Action: Date: Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	In use -3" steel line from wellhead to separator inlet. All points on location. 37.03622/-107.56535 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Not in use -2" steel line from wellhead tubing to stub up at separator. Tested and tagged. All points on location. 37.03622/-107.56535 from scout card.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use -6" steel line from separator outlet to gas meter isolation valve. All points on location. 37.03597/-107.56551 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use -1" steel supply gas line from separator outlet to wellhead. All points on location. 37.03622/-107.56535 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use -2" steel line from wellhead tubing to separator inlet. All points on location. 37.03597/-107.56551 from scout card.		
Corrective Action:		Date:	

Type: Flow Line	# 1		
Comment:	In use -2" steel line from separator outlet to gas meter isolation valve. All points on location. 37.03622/-107.56535 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use -6" steel line from wellhead casing to separator inlet. All points on location. 37.03597/-107.56551 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Not in use -1" steel supply gas line from separator outlet. Painted and tagged for abandonment. All points on location. 37.03597/-107.56551 from scout card.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 216476 Type: WELL API Number: 067-08082 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: <u>3"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Natural Gas</u>		
<u>Integrity Summary</u> Failures: Spills: Repairs Made: Coatings: H2S: Cathodic Protection:		
<u>Pressure Testing</u> Witnessed: <u>Yes</u> Test Result: <u>Pass</u> Charted: <u>Yes</u>		
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: <u>Witnessed flow line pressure test on steel gas line from wellhead to separator inlet. All points are on location. 37.03622/-107.56535 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 72.1 psi and ending pressure was 72.1 psi. Test duration was 15 minutes.</u>		Date:
Corrective Action:		
#2	Type: Well Site	1 of Lines
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Natural Gas</u>		
<u>Integrity Summary</u> Failures: Spills: Repairs Made: Coatings: H2S: Cathodic Protection:		
<u>Pressure Testing</u> Witnessed: <u>Yes</u> Test Result: <u>Pass</u> Charted: <u>Yes</u>		
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: <u>Witnessed flow line pressure test on steel gas line from wellhead tubing to stub up at separator. All points are on location. 37.03622/-107.56535 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 72.1 psi and ending pressure was 72.1 psi. Test duration was 15 minutes. Line tagged.</u>		Date:
Corrective Action:		
#3	Type: Well Site	1 of Lines
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Natural Gas</u>		
<u>Integrity Summary</u> Failures: Spills: Repairs Made:		

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Witnessed flow line pressure test on steel gas line from separator outlet to gas meter isolation valve. All points are on location. 37.03622/-107.56535 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 63.2 psi and ending pressure was 63.2 psi. Test duration was 15 minutes.

Corrective Action:

Date:

#4 Type: Process Piping

1 of Lines

Flowline DescriptionFlowline Type: Process PipingSize: OtherMaterial: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Witnessed flow line pressure test on steel supply gas line from separator outlet to wellhead. All points are on location. 37.03622/-107.56535 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 16.1 psi and ending pressure was 16.4 psi. Test duration was 15 minutes.

Corrective Action:

Date:

Facility ID: 290382Type: WELLAPI Number: 067-09361Status: PRInsp. Status: PR**Flowline**

#5 Type: Well Site

1 of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

<u>Comment:</u>	Witnessed flow line pressure test on steel gas line from wellhead tubing to separator inlet. All points are on location. 37.03597/-107.56551 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 85.7 psi and ending pressure was 85.7 psi. Test duration was 15 minutes.		Date:
Corrective Action:			

#6	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 6" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

<u>Comment:</u>	Witnessed flow line pressure test on steel gas line from wellhead casing to separator inlet. All points are on location. 37.03597/-107.56551 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 85.7 psi and ending pressure was 85.7 psi. Test duration was 15 minutes.		Date:
Corrective Action:			

#7	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 6" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

<u>Comment:</u>	Witnessed flow line pressure test on steel gas line from separator outlet to gas meter run isolation valve. All points are on location. 37.03597/-107.56551 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 60.7 psi and ending pressure was 59.8 psi. Test duration was 15 minutes.		Date:
Corrective Action:			

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303386	Wellhead sign for 067 08082	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173713
685303387	Tubing from wellhead to stub up at separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173714
685303388	Tested and tagged stub up at separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173715
685303389	1" supply line painted and tagged for abandonment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173716