

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/16/2017

Submitted Date:

06/18/2017

Document Number:

685303344

FIELD INSPECTION FORM

Loc ID 312126 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	SW Inspection Reports
Hixon, Logan	505-386-8018	logan_hixon@xtoenergy.com	SW EHS Tech
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214662	WELL	PR	12/01/2010	GW	067-06266	TIFFANY EAST 2-17	PR
299610	WELL	PR	02/10/2010	GW	067-09647	TIFFANY EAST 3-17	PR

General Comment:

[2017 Flowline NTO Inspection 1000' Buffer](#)
[Shadowing Operator Pressure Testing Team](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing framed metal sign.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Flow Line	# 1		corrective date
Comment:	In use - 6" steel line from separator outlet to gas meter isolation valve. All points on location. 37.0217/-107.52728 from scout card.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	Not in use - 3" steel line stub up from wellhead to separator stub. Line not currently in use. Tested and tagged. All points on location. 37.02148/-107.52727 from scout card.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 6" steel line from wellhead to separator inlet. All points on location. 37.0217/-107.52728 from scout card.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 3" steel line from separator outlet to gas meter isolation valve. All points on location. 37.02148/-107.52727 from scout card.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	Not in use - 1" steel supply gas line from separator outlet to wellhead. Painted and tagged for abandonment. All points on location. 37.0217/-107.52728 from scout card.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 3" steel line from wellhead to separator inlet. All points on location. 37.02148/-107.52727 from scout card.		

Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - 1" steel supply gas line from separator outlet to wellhead and transfer pump house. All points on location. 37.02148/-107.52727 from scout card.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Not in use - 3" steel line stub up from wellhead to separator inlet. Not currently in use tested and tagged. All points on location. 37.0217/-107.52728 from scout card.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 214662 Type: WELL API Number: 067-06266 Status: PR Insp. Status: PR

Flowline

#1	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Witnessed flow line pressure test on steel line from wellhead to separator inlet. All points are on location. 37.02148/-107.52727 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 98.8 psi and ending pressure was 98.7 psi. Test duration was 15 minutes.

Corrective Action: Date:

#2	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Witnessed flow line pressure test on unused stubbed up steel line from wellhead to stub up at separator. All points are on location. 37.02148/-107.52727 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 22.8 psi and ending pressure was 22.7 psi. Test duration was 15 minutes. Line tagged.

Corrective Action: Date:

#3	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:

Coatings:	H2S:	Cathodic Protection:
Pressure Testing		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
COGCC Rules(check all that apply)		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:	Witnessed flow line pressure test on steel line from separator outlet to gas meter isolation valve. All points are on location. 37.02148/-107.52727 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 76.6 psi and ending pressure was 76.6 psi. Test duration was 15 minutes.	
Corrective Action:		Date:

#4	Type:Process Piping	2 of Lines	
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Flowline Description

Flowline Type: <u>Process Piping</u>	Size: <u>Other</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Natural Gas</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
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COGCC Rules(check all that apply)

1101. Installation and Reclamation
 1102. Operations, Maintenance, and Repair
 1103. Abandonment

Comment:	Witnessed flow line pressure test on steel supply gas line from separator outlet to wellhead and transfer pump house. All points are on location. 37.02148/-107.52727 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 45.8 psi and ending pressure was 45.4 psi. Test duration was 15 minutes.	
Corrective Action:		Date:

Facility ID: <u>299610</u>	Type: <u>WELL</u>	API Number: <u>067-09647</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Flowline

#5	Type:Well Site	1 of Lines	
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Flowline Description

Flowline Type: <u>Well Site</u>	Size: <u>6"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Natural Gas</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
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COGCC Rules(check all that apply)

1101. Installation and Reclamation
 1102. Operations, Maintenance, and Repair
 1103. Abandonment

<u>Comment:</u>	Witnessed flow line pressure test on steel line from wellhead to separator inlet. All points are on location. 37.0217/-107.52728 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 118.0 psi and ending pressure was 121.6 psi. Test duration was 15 minutes.	
Corrective Action:		Date:

#6	Type:Well Site	1 of Lines	
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Flowline Description

Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Natural Gas</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

<u>Comment:</u>	Witnessed flow line pressure test on unused steel line from wellhead to separator inlet. All points are on location. 37.0217/-107.52728 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 122.9 psi and ending pressure was 122.4 psi. Test duration was 15 minutes. Line was tagged.	
Corrective Action:		Date:

#7	Type:Well Site	1 of Lines	
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Flowline Description

Flowline Type: <u>Well Site</u>	Size: <u>6"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Natural Gas</u>

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

<u>Comment:</u>	Witnessed flow line pressure test on steel line from separator outlet. All points are on location. 37.0217/-107.52728 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 60.5 psi and ending pressure was 60.2 psi. Test duration was 15 minutes.	
Corrective Action:		Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303381	067 06266 Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173708
685303382	Tested and tagged stub up at separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173709
685303383	Tested and tagged stub up at wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173710
685303384	067 09647 Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173711
685303385	Painted and tagged 1" at separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173712