

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/30/2017

Submitted Date:

06/13/2017

Document Number:

685200320**FIELD INSPECTION FORM**Loc ID 436392 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**OGCC Operator Number: 46685Name of Operator: KINDER MORGAN CO2 CO LPAddress: 1001 LOUISIANA ST SUITE 1000City: HOUSTON State: TX Zip: 77002**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Swift, Barry	970-882-5545	barry_swift@kindermorgan.com	
Lopez, Chris		christopher_lopez@kindermorgan.com	<a href="#">SW inspections</a>
Millican, Chris	970-882-5504	chris_millican@kindermorgan.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449946	GAS COMPRESSOR	AC	02/06/2014		-	YELLOW JACKET COMPRESSOR STATION	AO

**General Comment:**[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Pressure Testing Team](#)[Note: various process piping risers observed near pressurized lines require LOTO or BOTO as part of Phase 1 \(part 2\) of 5.2.17 NTO](#)

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	facility		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:			
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Flow Line	# 4		
Comment:	Only 1 flowline tested. A point (AEF manifold) coordinates from Garmin (37.28273/108.46851) to B point (Yellowjacket Facility/YCF inet manifold (37.468657/-108.790535).		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	DEG
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	produced water and crude oil
Other (Capacity)	560 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	waste fluid
Other (Capacity)	210 bbl
Other (Type)	

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:					Date:	

**Inspected Facilities**Facility ID: 449946 Type: GAS API Number: - Status: AC Insp. Status: AO**Flowline**

#1	Type: Non-Well Site	1 of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 16" Material: Other  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Manually closed valve at AEF manifold at ~10:15 AM, closed YCF manifold via SCADA at ~10:35, waited 10 min to stabilize, began testing. recorded 35 min on Crystal gauge. 400-401 psig (1.5 gain) during test.

Corrective Action:

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200329	Crystal gauge at YCF manifold beginning of test	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173451">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173451</a>
685200330	process piping riser near manifold	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173452">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173452</a>
685200331	tank battery	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173453">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173453</a>