

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/02/2017

Submitted Date:

06/16/2017

Document Number:

674901720

FIELD INSPECTION FORM

Loc ID 312042 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10363
 Name of Operator: SCHUTZ* RICHARD E
 Address: PO BOX 66
 City: CHROMO State: CO Zip: 81128

Findings:

- 13 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections
Fischer, Alex		alex.fischer@state.co.us	
Roy, Catherine		catherine.roy@state.co.us	
Schutz, Sherry		schutzsherry@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	PR	04/07/2010	OW	007-05038	FITZHUGH 6	EI

General Comment:

On June 2, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Schutz Fitzhugh #6. The landowners, Sherry and Dick Schutz were present during this site visit. For the most recent field inspection report of this facility, please refer to document #680601573.

Location					
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	Sign mounted to stock panel enclosure around well head.				
Corrective Action:					Date:
Type	TANK LABELS/PLACARDS				
Comment:	Sign mounted to stairway for AST, placard on tank.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:	Emergency contact information posted on well head sign.				Date:
Corrective Action:					Date: _____
Good Housekeeping:					
Type	UNUSED EQUIPMENT				
Comment:	Unused AST near Fitzhugh #6 well head.				
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #680601573.				Date: <u>06/30/2017</u>
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
Crude Oil	WELLHEAD	<= 1 bbl			
Comment:	Stained soil around well head and adjacent AST. Operator has been in contact with COGCC SW EPS regarding release. Releases have also occurred near at least two PA wells nearby. Well has reportedly been shut in until source of releases can be addressed.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.				Date: <u>07/17/2017</u>
In Containment: No					
Comment:					
<input checked="" type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	WELLHEAD				
Comment:	Stock panel enclosure surrounding well head and pump jack.				
Corrective Action:					Date:
Equipment:					
Type: Pump Jack	# 1				corrective date
Comment:					
Corrective Action:					Date:
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		37.052782,-106.845979
Comment:	Tank is out of service.				

Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #680601573.	Date:	06/30/2017
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Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment. Tank is reportedly out of service.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.050851,-106.845992
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment for AST.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 204998 Type: WELL API Number: 007-05038 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL _____

Estimated Spill Volume: _____

Comment: Releases have occurred in the vicinity of at least two PA wells. Oil was observed near the Fitzhugh #7 and #15. Operator has been in contact with SW EPS on 6/2/17. Spill report document #401298696 has been submitted.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 07/17/2017

Reportable: YES _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat

Long

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On June 2, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Schutz Fitzhugh #6. The landowners, Sherry and Dick Schutz were present during this site visit. For the most recent field inspection report of this facility, please refer to document #680601573.</p> <p>During this field inspection COGCC SW EPS and the operator/landowner toured the area where releases have occurred. These areas are where several plugged and abandoned wells are located. Reportedly, in the spring of 2017 oil was observed on the surface in the vicinity of at least two PA wells. The Fitzhugh #6 was shut in at that point to stop the releases.</p> <p>Several excavations were made by the operator in an attempt to locate historic infrastructure. The operator has contacted a private utility locate contractor to assist in flow line location.</p> <p>Oil was observed near the location of the PA Fitzhugh #15, and the PA Fitzhugh #7. A welded on plate at the Fitzhugh #15 had been excavated by the operator. The Fitzhugh #7 had not been excavated and there was no surface indication of a well in that area.</p> <p>A third release point has pipe stubs sticking out of the ground. The origin of this release is currently unknown. COGCC staff recommended that a protective berm be constructed between this release and the nearby irrigation ditch.</p>	hughesj	06/16/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901721	Stained soil around Fitzhugh #6 well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173077
674901722	Stained soil near valve for AST.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173078
674901723	Release from vicinity of Fitzhugh #15.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173079
674901724	Release from vicinity of Fitzhugh #7.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173080
674901725	Release from unknown infrastructure.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173081