

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400499049

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500 City: DENVER State: CO Zip: 80202
4. Contact Name: Christi Ng Phone: (303) 398-0394 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-26193-00
6. County: WELD
7. Well Name: GREAT WESTERN Well Number: 25-12
8. Location: QtrQtr: NENE Section: 26 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2012 End Date: 08/01/2012 Date of First Production this formation: 11/17/2007
Perforations Top: 7372 Bottom: 7392 No. Holes: 104 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

Refracture Codell formation with 150,200 lbs 30/50 White Sand, 4,000 lbs 20/40 Super LC Proppant and 5006 bbls of slickwater.

This formation is commingled with another formation: [X] Yes [ ] No
Total fluid used in treatment (bbl): 5005 Max pressure during treatment (psi): 4821
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3517
Fresh water used in treatment (bbl): 5006 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 154200 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/30/2012 Hours: 24 Bbl oil: 42 Mcf Gas: 68 Bbl H2O: 7
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 68 Bbl H2O: 7 GOR: 1619
Test Method: Flowing Casing PSI: 1100 Tubing PSI: 1050 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7358 Tbg setting date: 08/09/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well was refractured in 2012 in the Codell formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatorypermitting@gwogco.com  
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### Attachment Check List

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