

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

678800237

FIELD INSPECTION FORM

Loc ID 451012 Inspector Name: LEONARD, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 52530
Name of Operator: MAGPIE OPERATING, INC
Address: 2707 SOUTH COUNTY RD 11
City: LOVELAND State: CO Zip: 80537

Findings:

- 10 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Magpie Oil		magpieoil@yahoo.com	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451013	TANK BATTERY	AC	06/09/2017		-	Osborn 1,2,3 Tank Battery	EG

General Comment:

[2017 Flowline NTO Inspection 1000' Buffer](#)

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	two battery signs. One does not have the Soborn # 3 and other lists closed pit facility ID #. See photos 4 and 5		
Corrective Action:	Correct signs to be consistent	Date:	07/09/2017
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Containment device for oil load line full and has no wildlife protection device. See photo 3		
Corrective Action:	Empty containment device. Install wildlife protection device	Date:	07/09/2017

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Flow Line	# 2		
Comment:	2 risers in separator shed. no plugged, not marked. See photos 7 & 8. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO	Date:	05/30/2017
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	3 risers in separator shed plumbed for use		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	2-2" and 1-3" risers at oil production tank		

Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	1-2" riser east of separator appears unused, unmarked or tagged. see photo 6. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO	Date:	05/30/2017
Type: Gas Meter Run	# 1		
Comment:	In separator shed		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		
Comment:	Same berm as oil tank				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.378996,-105.046780
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 451013 Type: TANK API Number: - Status: AC Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401305229	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167381
678800238	Tank Battery Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167374