

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

678800231

FIELD INSPECTION FORM

Loc ID 307124 Inspector Name: LEONARD, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10379
Name of Operator: HARBURG* RUDOLPH W
Address: 1020 MAPLETON AVE
City: BOULDER State: CO Zip: 80304

Findings:

- 21 Number of Comments
- 13 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Rudy Harburg	(303) 931-8099	rudy.harburg@gmail.com	
Burn, Diana		diana.burn@state.co.us	
		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216916	WELL	PR	01/01/2013	GW	069-06103	WESTWARD 2	SI

General Comment:

2017 Flowline NTO Inspection 1000' Buffer. This inspection isa follow up to inspection Document #s 677800007 and 674004029. Items documented within this inspection show no effort to perform corrective actions from previous inspections or compliance with May 2, 2017 NTO for flowlines within 1000' of building unit.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Adequate on oil tank		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Contents and capacity for water vault not readily visible. No NFPA 704 placard visible. see photos 2, 3 & 4		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	06/30/2017

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Discarded furniture at tank battery. See photo 5		
Corrective Action:	Remove trash	Date:	06/08/2017
Type	UNUSED EQUIPMENT		
Comment:	Misc fittings at wellhead, unused volume pot and junk debris to east of wellhead. Same equipment is visible in 2015 inspection		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	06/30/2017
Type	UNUSED EQUIPMENT		
Comment:	Unused separator on east side of heater treater. see photos 8, 15, 16, 17. This was noted in previous inspections. With last CA date of 8/3/2016		
Corrective Action:	Remove unused equipment	Date:	08/08/2016

Overall Good:

Spills:

Type	Area	Volume		
PW/CO	Treater	<= 1 bbl		
Comment:	Stained soil in treater shed noted in previous inspections. See photos 10, 11, 13			
Corrective Action:	Remove or remediate stained soils		Date:	08/22/2016

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Barbed wire fence at wellhead not adequate livestock fencing see photos 19, 20 & 24		
Corrective Action:	Repair fencing	Date:	06/15/2017

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	1 3" riser in treater shed uncapped unmarked. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.	Date:	05/30/2017
Type: Horizontal Heated Separator	# 1		
Comment:	Unused on east side of heater treater. See photos 8, 16, 17. Corrective action issued in previous inspections		
Corrective Action:		Date:	07/06/2015
Type: Flow Line	# 2		
Comment:	1 -2" unused untagged, unplugged, unmarked poly riser at se corner of heater treater. 1- 2" poly riser at sw edge of oil production tank untagged, unplugged, unmarked unused. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO	Date:	05/30/2017
Type: Vertical Heater Treater	# 1		
Comment:	Treater has multiple holes in walls. See photos 10, 11 ,13. GPS40.367579		
Corrective Action:	Repair or remove heater treater	Date:	06/15/2017
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	1 - 3" riser at east side of production tank plumbed in		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	In treater shed no chart		
Corrective Action:		Date:	
Type: Flow Line	# 6		
Comment:	4 - 2" risers in shed plumbed in, 1 -2" riser out side of shed plumbed in. 1 - 1" riser in shed plumbed in		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.367550,-105.068950
Comment:	Tanks have not been painted as required by previous inspections				
Corrective Action:	Paint tanks to comply with Rule 804				Date: 12/22/2016

Paint	
Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Animal burrow in north interior of berm at production tank. See photo 7			
Corrective Action:	Repair berms			Date: 06/15/2017

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		
Comment:	Hatch is off vault with oily substance visible on top of other liquid. Potential for wildlife hazard. See photo 6				
Corrective Action:	Close hatch to prevent wildlife intrusion, remove oily substance from vault				Date: 06/15/2017

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 216916 Type: WELL API Number: 069-06103 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. No reported production since December 2015

Corrective Action: Submit required Form 7(s) to COGCC as required by Rule 309 Date: 02/01/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401304585	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166856
678800232	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166855