

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. N/A
2. NAME OF OPERATOR CITY AND COUNTY OF DENVER		6. PERMIT NO. 74-586
3. ADDRESS OF OPERATOR DIA AOB ROOM 9860 8500 PENA BLVD CITY STATE ZIP CODE DENVER CO 80249		7. API NO. 05-001-06884
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface As proposed prod. zone SW/4NE/4 Section 1 T2S R66W		8. WELL NAME BOX ELDER FARMS
		9. WELL NUMBER 32-1 #2
		10. FIELD OR WILDCAT THIRD CREEK
12. COUNTY DENVER		11. QTR. QTR. SEC., T.R. AND MERIDIAN SW/4NE/4 Sec 1 T2S R66W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK SEPTEMBER 13-16, 1994

- 9-13-94 Dug out, opened 8 5/8" casing valve. Found no pressure, visible cement inside. Ran CIBP and set at 7980' above J sand perfs 8227-50', Ran dump bailer and placed 2 sacks cement on top of CIBP.
- 9-14-94 Load hole. GIH with tubing to 1654'. Spot 20 sack cement plug 1474 - 1654' across DV tool at 1554'. Pull up to 93'. Mix 10 sacks cement and spotted in top of 5 1/2" casing.
- 9-16-94 Dug out, cut off 8 5/8" and 5 1/2" casing 5' below ground level. Welded plate on top. Backfilled and levelled location.

SEE ATTACHED HALLIBURTON JOB LOG.

16. I hereby certify that the foregoing is true and correct

SIGNED J. L. OAKS TELEPHONE NO. (303) 592-5324

NAME (PRINT) J. L. OAKS TITLE AGENT DATE 11-9-94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



HALLIBURTON

JOB
SUMMARYHALLIBURTON
DIVISION
HALLIBURTON
LOCATION

WESTERN

BRIGHTON CO

BILLED ON
TICKET NO.

590717

WELL DATA	
FIELD	THIRD CREEK
SEC.	1
TWP.	28
RNG.	66W
COUNTY	ADAMS
STATE	CO
FORMATION NAME	FOX HILLS
TYPE	SAND
FORMATION THICKNESS	FROM TO
INITIAL PROD. OR	BPD. WATER BPD. GAS MCFD
PRESENT PROD. OR	BPD. WATER BPD. GAS MCFD
COMPLETION DATE	MUD TYPE MUD WT.
PACKER TYPE	SET AT
BOTTOM HOLE TEMP.	PRESSURE
MISC. DATA	TOTAL DEPTH

JOB DATA

CALLED OUT		ON LOCATION		JOB STARTED		JOB COMPLETED	
DATE	9/14	DATE	9/14	DATE	9/14	DATE	9/14
TIME	06:00	TIME	10:00	TIME	10:00	TIME	10:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
B. BENJAMIN	94021 PLUP	55410
W. GOSS	8144	55410
D. MAGEUDER	51499	55410
G. INFANTE	59429	55410

DEPARTMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☒ Casing ☐ ANNULUS ☐ T&G/ANN. ☐CUSTOMER
REPRESENTATIVEHALLIBURTON
OPERATORCOPIES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIONS	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	30	STD		B	NEAT	1.15	15.8
1	10	STD		B	NEAT	1.15	15.8

PRESSURES IN PSI

CIRCULATING	100/50	DISPLACEMENT	100/50
BREAKDOWN		MAXIMUM	500
AVERAGE		FRACTURE GRADIENT	
SHUT-IN: INSTANT		5-MIN	15-MIN
HYDRAULIC HORSEPOWER			

SUMMARY

VOLUMES	
PRESLUSH	2/2
LOAD & BKDN: BBL./GAL.	
TREATMENT: BBL./GAL.	
CEMENT SLURRY: BBL./GAL.	
TOTAL VOLUME: BBL./GAL.	

REMARKS

ORDERED	AVAILABLE	USED
TREATING	2 1/2	2 1/2
CEMENT LEFT IN PIPE		
FEET	REASON	

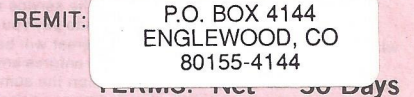


JOB LOG FORM 2013 R-4

DATE	PAGE NO.
9/14/94	1
TICKET NO.	
590717	

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
City of DENVER		#2		SCHNEIDER FARMS		32-1 115		590717	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	12:20							FINISHED JOB -	
	12:30							RACKED up TRK.	
	13:30							MOVED TRK to NEXT LOC	
	14:30							SAFETY MEETING	
								HALLIBURTON * CUSTOMER	
								READY FOR SERVICES	
	16:00	2 1/2	2	1		0-100		Pump H ₂ O - Ahead	
		2 1/2	4	1		0-100		Mix & Pump Cont.	
		2 1/2	8	1		0-50		Pump Disp.	
	16:10					0		shut Down - Pull Htg.	
	17:00	2 1/2		1				Pump H ₂ O - Ahead	
		2 1/2	2	1				Mix & Pump Cont.	
		2 1/2	1/2	1				PUMP Disp.	
	17:15							shut Down - Pull Htg.	
								Wash up	
	17:20							Rig Down	
	17:20							End of Job	

White	Denver
Pink	Denver
Gold	Denver
Green	Customer
Canary	Station



TERMS: Net 30 Days

TO OIL WELL PERFORATORS, INC.: **CONDITIONS OF THIS CONTRACT**

You are hereby requested to furnish the service and materials and equipment herein set forth upon the back side of this service ticket and invoice as well as general terms and conditions outlined in your current published price manual.

Received the below services according to the terms and conditions as shown above, which we have read and which we hereby agree.

OPERATOR: WALSH		PERFORATING INTERVALS							
CREW: FAY		SHOTS	FROM	TO					
CSG	5 1/2"	ZERO	G.L.						
FLUID	WATER	LEVEL	2,000'						
CO. TD	8350'	OWPTD	NOT CHECKED						
DEPTHS REFER TO:		G.L.							

JOB DATA				SERVICES		FROM	TO	TOTAL	AMOUNT	PRICE PAGE	
REPORT	DATE	TIME	HRS.	SERVICE CHG.						3-1A	
ARRIVE LOC.	9-13-94	6:30 ^A		PERF. TYPE		TOTAL SHOTS					
RIG UP		12:30 ^P	6	DEPTH CHARGE	BRIDGE PLUG (HALLIBURTON)	SURF.	8200	8200		17-13	
START WAIT		O.A.			DUMP BAILER	SURF.	8200	8200		18-13	
END WAIT							7980	7980			
END JOB	9-13-94	5:00 ^P	4 1/2								
UNLOAD		6:00 ^P	1	OPERATION CHARGE	DUMP BAILER			4-SEC		18-4	
REMARKS:											
7/20/94 Set CIBP 1595 424 VIT 100-10-12 Set CIBP				OTHER	HOIST TRK MILES = 1 FROM PREV. LOC.					3-2A	
					SETTING TOOL RENTAL					17-C	
					50' DERRICK TRK.					3-9	
					R.S. TYPE PRESSURE CONTROL (0 PSI)					4-10	
SUB TOTAL								1650	-	AS per quote	
STATE COLORADO TAX %											
TOTAL								1650	-		
UNITS: 701-545											