

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
401308700
Date Received:
06/14/2017

FIR RESOLUTION FORM

Overall Status: FRQ

CA Summary:

2 of 3 CAs from the FIR responded to on this Form

0 CA Completed
2 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS LLC
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202

Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Jeff Rickard</u>	<u>720 737-5144</u>	<u>jrickard@extractionog.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 673504459
Inspection Date: 06/14/2017 FIR Submit Date: 06/14/2017 FIR Status: _____

Inspected Operator Information:

Company Name: EXTRACTION OIL & GAS LLC Company Number: 10459
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 320101

Location Name: WARREN-61S65W Number: 2SWSW County: ADAMS
Qtrqr: SWS Sec: 2 Twp: 1S Range: 65W Meridian: 6
W
Latitude: 39.989440 Longitude: -104.637060

FACILITY - API Number: 05-001-00 Facility ID: 202622

Facility Name: WARREN Number: 1-2
Qtrqr: SWS Sec: 2 Twp: 1S Range: 65W Meridian: 6
W
Latitude: 39.989440 Longitude: -104.637060

CORRECTIVE ACTIIONS:

1 CA# 81765

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines .

Date: 06/30/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

The riser in question not a flowline under the definition in the 100 series rules, nor is it under Extractions control, it

Operator Comment: is owned by a gathering company, presumably Kerr McGee Gathering. From the photos provided, it appears the riser is plumbed to be a monitoring station and a methanol drip point for the gathering line.

COGCC Decision: _____

COGCC Representative:

2 CA# 81766

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the Phase I of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines.

Date: 05/31/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator Comment: The riser in question not a flowline under the definition in the 100 series rules, nor is it under Extractions control, it is owned by a gathering company, presumably Kerr McGee Gathering. From the photos provided, it appears the riser is plumbed to be a monitoring station and a methanol drip point for the gathering line.

COGCC Decision: _____

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeff Rickard

Signed: _____

Title: Regulatory Compliance Coo

Date: 6/14/2017 2:15:48 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files