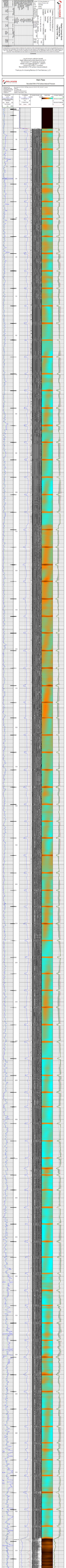
Gamma Ray (API)
Resistivity (ohm.m)
Density (g/cm3)
Neutron Porosity (dec)
Caliper (in)
Bit Size (in)
Delta Rho (g/cm3)
PE (b/e)
Drilling Parameters
Mud Log
Lithology
Oil Show
Gas Ratio
Gas (units)
Chromatography (ppm)
Lithology Description
Comments
Interpretation
Sidewall Core Data
Core Data
Core Description
Core Photo
Test Data
Test Description
Test Interpretation
Test Gas Data
Test Oil Data
Test Water Data
Test Pressure Data
Test Temperature Data
Test Shut-In Data
Test Flow Data
Test Recovery Data
Test Sample Data
Test Analysis Data
Test Chart Data
Test Log Data
Test Image Data
Test Video Data
Test Audio Data
Test Other Data
Test Miscellaneous Data
Test Unknown Data
Test Error Data
Test Warning Data
Test Information Data
Test Debug Data
Test Trace Data
Test Verbose Data
Test Silent Data
Test Quiet Data
Test Loud Data
Test Noisy Data
Test Clean Data
Test Dirty Data
Test Wet Data
Test Dry Data
Test Hot Data
Test Cold Data
Test Warm Data
Test Cool Data
Test Frozen Data
Test Boiling Data
Test Steaming Data
Test Freezing Data
Test Melting Data
Test Solid Data
Test Liquid Data
Test Gas Data
Test Plasma Data
Test Vacuum Data
Test Pressure Data
Test Temperature Data
Test Volume Data
Test Mass Data
Test Density Data
Test Viscosity Data
Test Conductivity Data
Test Resistivity Data
Test Permeability Data
Test Porosity Data
Test Saturation Data
Test Fluid Data
Test Rock Data
Test Mineral Data
Test Chemical Data
Test Physical Data
Test Biological Data
Test Geological Data
Test Geophysical Data
Test Petrophysical Data
Test Reservoir Data
Test Production Data
Test Completion Data
Test Drilling Data
Test Logging Data
Test Coring Data
Test Testing Data
Test Analysis Data
Test Interpretation Data
Test Modeling Data
Test Simulation Data
Test Optimization Data
Test Uncertainty Data
Test Risk Data
Test Economics Data
Test Environmental Data
Test Safety Data
Test Regulatory

Repeat Pass

Recorded With STIM Surface Activated Pressure

Calibration File	file_20200618 T163125 STIMTest_Offset to 9.5 CH 1307_23.09.17_HD.dlis
Calibrated Wireline Cable Head	Weatherford Quasar Head
Calibrated Cablehead Tension	19.78 at 17:39:15 2017
Calibrated Weight	1.5 at 17:39:15 2017

Calibration File	file_20200618 T163125 STIMTest_Offset to 9.5 CH 1307_23.09.17_HD.dlis
Calibrated Wireline Cable Head	Weatherford Quasar Head
Calibrated Cablehead Tension	19.78 at 17:39:15 2017
Calibrated Weight	1.5 at 17:39:15 2017

Calibration File	Unsent\Installing_Drivers to 9.5 CH 1307_23.09.17_HD.dlis
Calibrated Wireline Cable Head	Weatherford Quasar Head
Calibrated Cablehead Tension	19.78 at 16:42:05 2017
Calibrated Weight	1.5 at 16:42:05 2017

Quinton Pro Calibration Report

Serial Number	1810372
Test Model	QA_STIM_225
Test Procedure	Calibration Check
Calibration Valve	1.5 Volts
Background Reading	1.5 Volts
Calibration Reading	1.5 Volts
Variable Rs	1.5KRes

Segmented Cement Bond Log Calibration Report

Serial Number	1810356
Test Model	QA_SCBL_225
Calibration Casing Diameter	6.00 in
Calibration Depth	423.0mm

Wireline Calibration performed (Common)

Pulse Cal		Calibrated Amp		Results	
Zero	Cal	Zero	Cal	Gain	Offset
0.000	1.000	0.000	20.000	20.000	0.000
0.000	1.000	0.000	40.160	79.994	0.841
0.000	1.000	0.000	60.240	120.000	0.841
0.000	1.000	0.000	80.320	160.000	0.841
0.000	1.000	0.000	100.000	199.200	0.841
0.000	1.000	0.000	120.000	239.000	0.841
0.000	1.000	0.000	140.000	278.800	0.841
0.000	1.000	0.000	160.000	318.600	0.841
0.000	1.000	0.000	180.000	358.400	0.841
0.000	1.000	0.000	200.000	398.200	0.841
0.000	1.000	0.000	220.000	438.000	0.841
0.000	1.000	0.000	240.000	477.800	0.841
0.000	1.000	0.000	260.000	517.600	0.841
0.000	1.000	0.000	280.000	557.400	0.841
0.000	1.000	0.000	300.000	597.200	0.841
0.000	1.000	0.000	320.000	637.000	0.841
0.000	1.000	0.000	340.000	676.800	0.841
0.000	1.000	0.000	360.000	716.600	0.841
0.000	1.000	0.000	380.000	756.400	0.841
0.000	1.000	0.000	400.000	796.200	0.841
0.000	1.000	0.000	420.000	836.000	0.841
0.000	1.000	0.000	440.000	875.800	0.841
0.000	1.000	0.000	460.000	915.600	0.841
0.000	1.000	0.000	480.000	955.400	0.841
0.000	1.000	0.000	500.000	995.200	0.841
0.000	1.000	0.000	520.000	1035.000	0.841
0.000	1.000	0.000	540.000	1074.800	0.841
0.000	1.000	0.000	560.000	1114.600	0.841
0.000	1.000	0.000	580.000	1154.400	0.841
0.000	1.000	0.000	600.000	1194.200	0.841
0.000	1.000	0.000	620.000	1234.000	0.841
0.000	1.000	0.000	640.000	1273.800	0.841
0.000	1.000	0.000	660.000	1313.600	0.841
0.000	1.000	0.000	680.000	1353.400	0.841
0.000	1.000	0.000	700.000	1393.200	0.841
0.000	1.000	0.000	720.000	1433.000	0.841
0.000	1.000	0.000	740.000	1472.800	0.841
0.000	1.000	0.000	760.000	1512.600	0.841
0.000	1.000	0.000	780.000	1552.400	0.841
0.000	1.000	0.000	800.000	1592.200	0.841
0.000	1.000	0.000	820.000	1632.000	0.841
0.000	1.000	0.000	840.000	1671.800	0.841
0.000	1.000	0.000	860.000	1711.600	0.841
0.000	1.000	0.000	880.000	1751.400	0.841
0.000	1.000	0.000	900.000	1791.200	0.841
0.000	1.000	0.000	920.000	1831.000	0.841
0.000	1.000	0.000	940.000	1870.800	0.841
0.000	1.000	0.000	960.000	1910.600	0.841
0.000	1.000	0.000	980.000	1950.400	0.841
0.000	1.000	0.000	1000.000	1990.200	0.841

Company: TEP Rocky Mountain LLC
Well: Ute Tribal 924-21-4H
Field: Flat Rocks
County: Garfield
State: Colorado