

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401253828

Date Received:

05/17/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10447 Contact Name: CARI MASCIOLI
Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 284-3244
Address: 792 BUCKHORN DR Fax:
City: RIFLE State: CO Zip: 81650

API Number 05-045-22844-00 County: GARFIELD
Well Name: B&V Well Number: 33B-07-07-95
Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 1969 feet Direction: FSL Distance: 635 feet Direction: FWL
As Drilled Latitude: 39.450408 As Drilled Longitude: -108.046817

GPS Data:
Date of Measurement: 02/17/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: P. HOFFMANN

** If directional footage at Top of Prod. Zone Dist.: 2226 feet Direction: FSL Dist.: 1974 feet Direction: FEL
Sec: 7 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2226 feet Direction: FSL Dist.: 1974 feet Direction: FEL
Sec: 7 Twp: 7S Rng: 95W

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/06/2017 Date TD: 02/08/2017 Date Casing Set or D&A: 02/08/2017
Rig Release Date: 03/20/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7083 TVD** 6303 Plug Back Total Depth MD 7029 TVD** 6249

Elevations GR 5084 KB 5101 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL/MUD/PULSED NEUTRON/Triple Combo in 045-22718

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	59	100	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,913	419	0	1,913	VISU
1ST	7+7/8	4+1/2	11.6	0	7,072	720	1,905	7,072	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,740		NO	NO	
CAMEO	6,548		NO	NO	
ROLLINS	6,919		NO	NO	

Operator Comments

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES. AS DRILLED COORDINATES WERE TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET.

TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

THE WELLS ON THE B&V PAD ARE CURRENTLY BEING COMPLETED.

OHIO CREEK NOT DISCERNABLE ON LOGS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARI MASCIOLI

Title: REGULATORY TECH Date: 5/17/2017 Email: CMASCIOLI@URSARESOURCES.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401282214	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401282213	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401253828	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282200	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282202	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282204	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282208	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282211	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282212	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282215	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401282216	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • Corrected conductor casing "Size of Hole" from 16" to 24"; cannot be same size as casing. • Adjusted surface and first string cement bottoms to match setting depths. • Conductor string setting depth corrected from 77' to 59' and "Sacks of Cement" corrected from 70 to 100 as per Sundry 401001832; conductor set on 1/27/2016. • Corrected surface footages (1970 FSL to 1969 FSL and 634 FWL to 635 FWL) as per permit and attached plat. 	06/14/2017
Permit	Passes permitting. The incorrect driller depth is reported on the well logs.	06/13/2017
Permit	Added the comment "Ohio Creek not discernable on logs." per Operator guidance. Removed the Ohio Creek top from the Formation Information tab.	06/01/2017

Total: 3 comment(s)