

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/13/2017

Submitted Date:

06/13/2017

Document Number:

679902642**FIELD INSPECTION FORM**

Loc ID 321051 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10330Name of Operator: INVESTMENT EQUIPMENT LLCAddress: 412 W PLATTE AVECity: FT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Rebol, Dave		investmentequipment@cox.net	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205894	WELL	IJ	06/15/2015	DSPW	009-06309	MCKINLEY 1-20-WD	AC

**General Comment:**Routine UIC Inspection

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers and stencils on tanks. NFPA label on overflow tank is peeling off and will need replaced		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			
	Date:		

<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Misc items laying around. Unused PVC, Polypipe, old tank hatch. Remove items laying inside berms		
Corrective Action:		Date:	

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electric panel by wellhead		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		37.156640,-102.278850
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	

Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		37.156640,-102.278850	
Comment: 200bbl fiberglass tank on east side of 400bbl tank used for overflow tank						
Corrective Action:						Date:
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: Shared berms						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
LUBE OIL	1	<50 BBLs	PBV FIBERGLASS		37.156640,-102.278850	
Comment: 90% Buried plastic tank for lube oil recovery						
Corrective Action:						Date:
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity) 300gal						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 205894 Type: WELL API Number: 009-06309 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC RoutineInj./Tube: Pressure or inches of Hg -24.5" HG Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_

(e.g. 30 psig or -30" Hg)

Inj Zone: WBNSTC: Pressure or inches of Hg 0 PSIG Previous Test Pressure \_\_\_\_\_ Last MIT: 08/08/2012Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: NOComment: CASING WAS DEAD. TBG IJ @ -24.5" HG

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: GRAVITY FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
5 Year MIT will be due 8/8/17	welshb	06/13/2017