

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/09/2017

Submitted Date:

06/13/2017

Document Number:

674603373**FIELD INSPECTION FORM**

Loc ID 328592 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248381	WELL	PR	03/01/2017	GW	123-16179	WOOLLEY 34-11M	EG

General Comment:

2017 Flowline NTO Inspection 1000' Buffer; 2017 Flowline NTO Inspection Statewide. Shadowing Operator Pressure Testing Team.

Inspected Facilities

Facility ID: 248381 Type: WELL API Number: 123-16179 Status: PR Insp. Status: EG

Flowline

#1	Type: Process Piping	1 of Lines
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Poly
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☒ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Witnessed pressure testing of 1" gas supply line from horizontal separator to ECD (on well pad); The test recorded minimal pressure deviation (loss<10%) and adequate stabilization. This test witnessed is deemed passing/ satisfactory. A data logger (Crystal Gauge) was used to record the pressure test - records retained by Anadarko Petroleum.

Corrective Action:

Date:

#2	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Crude Oil

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☒ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Witnessed pressure testing of 2" oil dump flowline from horizontal separator to production tank (on well pad); The test recorded minimal pressure deviation (loss<10%) and adequate stabilization. This test witnessed is deemed passing/ satisfactory. A data logger (Crystal Gauge) was used to record the pressure test - records retained by Anadarko Petroleum.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
Note: (1) 2" carbon steel flowline riser (painted fluorescent pink per NTO) observed on the west side of the horizontal separator (per Anadarko personnel/ scheduled to be located and abandoned per rule 1103 and NTO).	maclarej	06/13/2017
Note: (1) 2" carbon steel flowline riser and ball valve (locked out/ paint) observed on the west side of the horizontal separator near the separator inlet.	maclarej	06/13/2017

Note: (1) 2" carbon steel flowline riser and ball valve (locked out/ paint) observed on the east side of the wellhead.

maclarej

06/13/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603375	Unused flowline (painted per NTO)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4169628
674603376	Unused flowline at wellhead (locked out/ painted)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4169629