

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/06/2017

Submitted Date:

06/06/2017

Document Number:

681700543

FIELD INSPECTION FORM

Loc ID 311297 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 16 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Burn, Diana		diana.burn@state.co.us	
LARA-MESA, SUSANA	(303) 825-4822	slaramesa@kpk.com	
Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240683	WELL	PR	01/09/1997	OW	123-08471	SELTZER 1-A	EI

General Comment:

[COGCC Environmental follow-up inspection to 3/22/2017 FIR \(doc #681700424\)](#). Corrective actions from previous field inspection reports have not been addressed as of June 6, 2017. Where corrective actions from previous reports remain unresolved, corrective action dates remain unchanged. Wellhead assembly and pumping unit were disassembled and incapable of production on inspection date.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Tank battery missing signs that identify which wells are producing to facility. This corrective action was listed in 07/24/2014 FIR (doc #668302049). Battery sign identifies well as "Seltzer, Robert Lee A #1" but COGCC filings identify well as "Seltzer 1-A." (See photos)		
Corrective Action:	Immediately install sign to comply with Rule 210.b.	Date:	<u>09/07/2014</u>
Type	TANK LABELS/PLACARDS		
Comment:	Adequate.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign identifies well as "Seltzer, Robert Lee A #1" but COGCC filings identify well as "Seltzer 1-A." (See photos)		
Corrective Action:	Update information to comply with Rule 210.b.	Date:	<u>08/06/2017</u>
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment (horse head, rods, wellhead plumbing) stored at pumping unit (see photos).		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	<u>07/06/2017</u>
Type	TRASH		
Comment:	Beverage bottles of unidentified liquid at pumping unit (see photos).		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	<u>06/16/2017</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Barbed wire fence at electrical transformers NE of pump jack in need of repair.		
Corrective Action:	Repair or replace fence.	Date:	<u>07/06/2017</u>
Equipment:			
Type: Other	# 1		corrective date
Comment:	Wellhead is currently disassembled, rendering well incapable of production. No bullplugs are in place to prevent spills or leaks.		
Corrective Action:	Install bullplugs on wellhead to prevent spills. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	<u>07/06/2017</u>

Type: Flow Line	# 1		
Comment:	NOT IN USE: Steel flowline riser at SE corner of pumping unit is currently 'inactive' and is neither capped nor marked to satisfaction of 2017 Flowline NTO.		
Corrective Action:	Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103; Flowline Guidance 1101 and 1102 guidance document and 2017 Flowline NTO can provide further details. Contact dnr_cogccengineering@state.co.us with resolution plan.		Date: 06/16/2017
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	NOT IN USE: Steel flowline risers at NE corner of crude oil AST is currently 'inactive' and is neither capped nor marked to satisfaction of 2017 Flowline NTO.		
Corrective Action:	Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103; Flowline Guidance 1101 and 1102 guidance document and 2017 Flowline NTO can provide further details. Contact dnr_cogccengineering@state.co.us with resolution plan.		Date: 06/16/2017
Type: Flow Line	# 1		
Comment:	Possible abandoned flowline risers north of horizontal separator.		
Corrective Action:	Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103; Flowline Guidance 1101 and 1102 guidance document and 2017 Flowline NTO can provide further details. Contact dnr_cogccengineering@state.co.us with resolution plan.		Date: 06/16/2017

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		
Comment:	Access cover on south end of vault is open to atmosphere.				
Corrective Action:	Repair or replace cover to prevent release of fluids, per Rule 906.e.				Date: 07/06/2017

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient		Adequate
Comment:	Earthen berm shared with crude oil AST.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent		Adequate
Comment: Earthen berm shared with produced water concrete vault.				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 240683 Type: WELL API Number: 123-08471 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL Estimated Spill Volume: 1

Comment: March 22, 2017 FIR (doc #681700424) reported hydrocarbon odor and impacted soil at water meter ~200' NW of separator and included requirement for operator to sample impacted soil and remit results to COGCC. On date of this inspection, excavation around water meter had been backfilled, but impacted soil and odor remain.

Corrective Action: Contact COGCC EPS Steven Arauza to discuss. Date: 06/16/2017

Reportable: _____ GPS: Lat 40.006338 Long -104.885802

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401301790	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164142
681700544	Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164139