

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2017

Submitted Date:

06/12/2017

Document Number:

666803217**FIELD INSPECTION FORM**

Loc ID 322296 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10043Name of Operator: MACKLEY\* ARNOLD & DARLEENAddress: 4031 COUNTY RD 320City: RIFLE State: CO Zip: 81650**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Murray, Richard	970-623-9782	G.Richard.Murray@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210181	WELL	DM	02/24/1961	GW	045-05076	ED T. BERNKLAU 1	DM

**General Comment:**

**Inspected Facilities**

Facility ID: 210181 Type: WELL API Number: 045-05076 Status: DM Insp. Status: DM

**Cement**Cement Contractor

Contractor Name: \_\_\_\_\_

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 4140Cement Volume (sx): 6Good Return During Job: YESCement Type: Class GComment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Workover**

Comment: June 1, 2017 Thursday  
 SITP 250 psi, SICP 50 psi, Pumped bbls water down tbq. Stripped in Washington head rubber. POOH with tbq until well kicked. Killed well down casing with 25 bbls water. POOH with remainder of tbq. Recovered 135 jts 2-3/8" tbq with 3" perforated pup and collar stop on bottom. PU 3-3/4" bit, 4-1/2 " casing scraper. PU customer tbq, RIH to 4195' (unknown KB) POOH with tbq, laid down casing scraper. PU and RIH with 4-1/2 CIBP, (tbq set) and tbq. Set CIBP at 4145'. Land EOT at 4140' RU pump, circulated hole full, with 18 bbls, pumped a total of 28 bbls to clean up condensate. (approx. 10 bbls) Mixed 6 sks class G cement, Pumped and spotted to EOT with 16.3 bbls water. POOH with 30 joints tbq. RU pump, filled well pressured well to 300 psi, pressure bled off. Repressured to 300 psi, SWI and monitored pressure, Bled off from 300 psi to 0 psi in 3-1/2 minutes. Left well SI, sdf night.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_