

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2017

Submitted Date:

06/12/2017

Document Number:

685200326**FIELD INSPECTION FORM**Loc ID 326291 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Woolley, Jeff		jeff_woolley@xtoenergy.com	SJB inspections
Hixon, Logan		logan_hixon@xtoenergy.com	
Woolley, Jeff		jeff_woolley@xtoenergy.com	SJB inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216181	WELL	PR	10/10/1991	GW	067-07787	SE DURANGO-WRIDE 6-1	PR

General Comment:[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Pressure Testing Team](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:				corrective date
Type: Flow Line	# 1			
Comment:	1" supply gas, both points on location, 37.241876/-107.781086 from scout card			
Corrective Action:			Date:	
Type: Flow Line	# 1			
Comment:	2", wellhead to sep, both points on location, coordinates 37.241876/-107.781086 from scout card			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 216181 Type: WELL API Number: 067-07787 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

Flowline

#1 Type: Well Site

1 of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Both points are on location coordinates 37.241876/-107.781086 from scout card65.3-65.4 psig over 15 minute test w/ crystal gauge

Corrective Action:

Date:

#2 Type: Process Piping

1 of Lines

Flowline DescriptionFlowline Type: Process PipingSize: OtherMaterial: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: both points on location coordinates 37.241876/-107.781086 from scout card40.1-39.6 psig using well gas, 15 minute test with crystal gauge

Corrective Action:

Date: