

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2017

Submitted Date:

06/12/2017

Document Number:

685200325**FIELD INSPECTION FORM**Loc ID 326473 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hixon, Logan		logan_hixon@xtoenergy.com	
Woolley, Jeff		jeff_woolley@xtoenergy.com	SJB inspections
Trobaugh, Robert		robert_trobaugh@xtoenergy.com	SJB inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216552	WELL	PR	01/01/2003	GW	067-08158	RHOADES 3-33	PR

General Comment:[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Pressure Testing Team](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	2" wellhead to sep, both points on location, coordinates 37.254666/-107.758496		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	1" supply gas, both points on location, coordinates, 37.254666/-107.758496 from scout card		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 216552 Type: WELL API Number: 067-08158 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Flowline

#1 Type: Well Site

1 of Lines

Flowline Description

Flowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural Gas

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: YesTest Result: PassCharted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Wellhead to separator, both points on location, coordinates 37.254666/-107.75849615 minute test held 69.3 psig entire test using wellhead gas, charted w/ crystal gauge

Corrective Action:

Date:

#2 Type: Process Piping

1 of Lines

Flowline Description

Flowline Type: Process PipingSize: OtherMaterial: Carbon Steel

Variance:

Age:

Contents: Natural Gas

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: YesTest Result: PassCharted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Supply gas, both points on location, coordinates 37.254666/-107.758496 from scout card34.5-34.4 psig, 15 minute test using crystal gaugeTest conducted after supply gas had become water out and ball float became stuck in separator and had to be unplugged.

Corrective Action:

Date: