

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/12/2017

Document Number:

685200325

FIELD INSPECTION FORM

Loc ID 326473 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Hixon, Logan		logan_hixon@xtoenergy.com	
Woolley, Jeff		jeff_woolley@xtoenergy.com	SJB inspections
Trobaugh, Robert		robert_trobaugh@xtoenergy.com	SJB inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216552	WELL	PR	01/01/2003	GW	067-08158	RHOADES 3-33	PR

General Comment:

[2017 Flowline NTO Inspection 1000' Buffer](#)
[Shadowing Operator Pressure Testing Team](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Flow Line	# 1		
Comment:	2" wellhead to sep, both points on location, coordinates 37.254666/-107.758496		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	1" supply gas, both points on location, coordinates, 37.254666/-107.758496 from scout card		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 216552 Type: WELL API Number: 067-08158 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

Flowline

#1	Type: Well Site	1 of Lines	
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Wellhea to separator, both points on location, coordinates 37.254666/-107.758496
15 minute test hed 69.3 psig entire test using wellhead gas, charted w/ crystal gauge
 Corrective Action: _____ Date: _____

#2	Type: Process Piping	1 of Lines	
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Supply gas, both points on location, coordinates 37.254666/-107.758496 from scout card
34.5-34.4 psig, 15 minute test using crystal gauge
Test conducted after supply gas had become water out and ball float became stuck in separator and had to be unplugged.
 Corrective Action: _____ Date: _____