

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/12/2017

Document Number:

685200323**FIELD INSPECTION FORM**

Loc ID 326148 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
 Name of Operator: XTO ENERGY INC
 Address: PO BOX 6501
 City: ENGLEWOOD State: CO Zip: 80155

Findings:

- 12 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Trobaugh, Robert		robert_trobaugh@xtoenergy.com	SJB inspections
Hixon, Logan		logan_hixon@xtoenergy.com	
Woolley, Jeff		jeff_woolley@xtoenergy.com	SJB inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215948	WELL	PR	01/01/2003	GW	067-07554	HUBER-HECHT 1-4	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume		corrective date
Type: Flow Line	# 1			
Comment:	wellhead to sep both points on loc, 37.245486/-107.756416 from scout card			
Corrective Action:		Date:		
Type: Flow Line	# 1			
Comment:	only A point of 1" at NE end of location (see photo), B point unknown, operator painted, plugged and tagged A point riser (see photo).			
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date:	05/30/2017
	Locate, identify and LO?TO B point per Phase 1 of NTO and schedule line for abandonment			
Type: Flow Line	# 1			
Comment:	sep-comp (suction), both points on location, 37.245486/-107.756416 from scout card			
Corrective Action:		Date:		
Type: Flow Line	# 1			
Comment:	supply gas, both points on location, 37.245486/-107.756416			
Corrective Action:		Date:		
Type: Flow Line	# 1			
Comment:	sep-comp (discharge), both points on location, 37.245486/-107.756416 from scout card			
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
------	--	--

Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 215948 Type: WELL API Number: 067-07554 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

Flowline

#1 Type: Well Site 1 of Lines

Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Both points on location, coordinates 37.245486/-107.756416 from scout card
15 minute test, 20.3-23.3 psig using crystal gauge
 Corrective Action: _____ Date: _____

#2 Type: Process Piping 1 of Lines

Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: supply, 39.3-38.8 over 15 min
 Corrective Action: _____ Date: _____

#3 Type: Process Piping 1 of Lines

Flowline Description

Flowline Type: Process Piping Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____

Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <u>compressor suction, 15 minute test, 14.7 psig</u>		Date:
Corrective Action:		
#4	Type:Process Piping	of Lines
<u>Flowline Description</u>		
Flowline Type: <u>Process Piping</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <u>comp discharge 15 minute test, 47.3 psig, no change</u>		Date:
Corrective Action:		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200327	riser in use, comp, tagged out after succesful test	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4168503
685200328	unknown open riser, painted and plugged	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4168504