

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401306160

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Troy Owens
2. Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8303
3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 Fax: Email: towens@extractionog.com

5. API Number 05-123-43406-00 6. County: WELD
7. Well Name: Winder South Well Number: 9
8. Location: QtrQtr: SENE Section: 9 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/05/2017 End Date: 01/24/2017 Date of First Production this formation: 05/31/2017
Perforations Top: 7782 Bottom: 17196 No. Holes: 2263 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: []

64 stage plug and perf; 301094 total bbls of fresh water and 15% HCl acid pumped; 25600873 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 301094 Max pressure during treatment (psi): 9051
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.03
Total acid used in treatment (bbl): 531 Number of staged intervals: 64
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6928
Fresh water used in treatment (bbl): 300563 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 25600873 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/01/2017 Hours: 24 Bbl oil: 411 Mcf Gas: 361 Bbl H2O: 732
Calculated 24 hour rate: Bbl oil: 411 Mcf Gas: 361 Bbl H2O: 732 GOR: 878
Test Method: Measured Casing PSI: 0 Tubing PSI: 1012 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7778 Tbg setting date: 05/07/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: _____ Email towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401306178	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)