

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10459</u>	4. Contact Name: <u>Troy Owens</u>
2. Name of Operator: <u>EXTRACTION OIL & GAS LLC</u>	Phone: <u>(720) 557-8303</u>
3. Address: <u>370 17TH STREET SUITE 5300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>towens@extractionog.com</u>

5. API Number <u>05-123-43408-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Winder South</u>	Well Number: <u>3</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>9</u> Township: <u>6N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/11/2017 End Date: 03/25/2017 Date of First Production this formation: 05/12/2017
Perforations Top: 7486 Bottom: 16911 No. Holes: 1548 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole:

44 stage plug and perf;
Casing failure after first 5 stages. Ran in with patch, before finishing the completion.
204258 total bbls of fresh water and 7.5% HCl acid pumped;
23071780 total lbs of 40/70 proppant pumped

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 204258 Max pressure during treatment (psi): 8352
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.03
Total acid used in treatment (bbl): 328 Number of staged intervals: 44
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 41507
Fresh water used in treatment (bbl): 203930 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 23071780 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/13/2017 Hours: 24 Bbl oil: 389 Mcf Gas: 261 Bbl H2O: 1670
Calculated 24 hour rate: Bbl oil: 389 Mcf Gas: 261 Bbl H2O: 1670 GOR: 671
Test Method: Measured Casing PSI: 1091 Tubing PSI: 1354 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7410 Tbg setting date: 04/18/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Troy Owens
Title: Completions Engineer Date: Email: towens@extractionog.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)