

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/25/2017

Submitted Date:

06/06/2017

Document Number:

674104066

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Wolfe, Stephen On-Site Inspection
320411 _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10548
Name of Operator: HRM RESOURCES II LLC
Address: 410 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Pape, Terry	970-768-5700	tpape@hrmres.com	
Prohaska, April	303-893-6621	aprohaska@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203694	WELL	PR	12/17/1994	GW	001-09254	HSR ACKARD 5-2	EG

General Comment:

[2017 Flowline NTO Inspection](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:				corrective date
Type: Flow Line	#			
Comment:	IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing. SEPARATOR- 3-2" steel risers. TANKS- 3-2" steel riser. GAS SALES- 1-2" steel riser.			
Corrective Action:				Date:
Type: Flow Line	#			
Comment:	NOT IN USE: PROCESS PIPING- 2-1" steel risers, 1 at wellhead and 1 at separator, disconnected and marked for abandonment.			
Corrective Action:				Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 203694 Type: WELL API Number: 001-09254 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>No</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules (check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation	<input type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment	
Comment:	10/13/16 Flowline from wellhead to separator tested with wellhead fluids to 100 psi for 15 mins by ZD with HRM.		
Corrective Action:		Date:	

COGCC Comments

Comment	User	Date
Date of pressure test prior to 11/1/16. Repeat as part of Phase 2. 1" lines painted for abandonment, add to spreadsheet for Phase 1 of the May 2, 2017 NTO.	wolfes	06/06/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104161	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167567
674104162	Separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167568
674104175	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167569