

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2017

Submitted Date:

06/09/2017

Document Number:

674104035**FIELD INSPECTION FORM**Loc ID 323610 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	All Inspections
Pape, Terry	303-893-6621	tpape@hrmres.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245472	WELL	SI	02/01/2017	GW	123-13267	DECHANT 1-19	EG

General Comment:[2017 Flowline NTO Inspection](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE: WELLHEAD- 1-2" steel riser, 1 well site. SEPARATOR- 4-2" steel risers. TANKS- 2-2" steel risers.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 245472 Type: WELL API Number: 123-13267 Status: SI Insp. Status: EG

Completion

Operation:

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Flowline

#1	Type: Well Site	of Lines	
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Flowline DescriptionFlowline Type: Well Site

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: NoTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: 5/8/17 Flowline from wellhead to separator tested with 290 psi wellhead fluids for 30 min by ZD with HRM.

Corrective Action:

Date:

#2	Type: Sales Line	of Lines	
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Flowline DescriptionFlowline Type: Sales Line

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: NoTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: 5/8/17 Sales line from separator to gas sales meter tested with 105 psi gas for 30 min by ZD with HRM.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104037	Separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167561
674104038	Separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167562
674104249	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167563
674104250	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167564
674104251	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167565
674104252	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167566