

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

678800249

FIELD INSPECTION FORM

Loc ID 318189 Inspector Name: LEONARD, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 52530
Name of Operator: MAGPIE OPERATING, INC
Address: 2707 SOUTH COUNTY RD 11
City: LOVELAND State: CO Zip: 80537

Findings:

- 10 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Oil, Magpie		magpieoil@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240824	WELL	PR	05/05/1976	OW	123-08612	SCHRAGE 1	EG
451018	TANK BATTERY	AC	06/09/2017		-	Schrage Tank Battery	EG

General Comment:

[2017 Flowline NTO Inspection 1000' Buffer](#)

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Battery sign at entrance reads Cons# 1. Conflicts with location information. No sign indicating Shrage #2		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 07/09/2017
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Truck Loadout	<= 1 bbl	
Comment:	Containment device is full and has spilled onto adjacent soil. No wildlife protection screening in place.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.. Install wildlife screening device		Date: 07/09/2017
Crude Oil	Treater	<= 1 bbl	
Comment:	Stained soil in treater shed		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: 07/09/2017
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	steel rod		
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 2		corrective date
Comment:	2-2" lines between treater and production tank (GPS 40.34779/-105.03990) not tagged, marked or locked out) NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date: 05/30/2017
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 13		
Comment:	At separator/treater(GPS 40.34765/-105.03990) 3-2" lines, 4-1" lines, 6-3" lines in use		
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 0		

Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	#		
Comment:	At production tank 1-3", 1-2", 1-1" all in use GPS40.34789/-105.03989		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 0		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 4		
Comment:	At separator/treater (GPS 40.34765/-105.03990)4-3" lines not in use. 1 outside shed (plugged not marked/tagged) 3 inside shed (1 plugged not marked/tagged, 3 open). NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date: <u>05/30/2017</u>
Type: Flow Line	# 1		
Comment:	1-2" riser at wellhead in use		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.347890,-105.039890
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 240824 Type: WELL API Number: 123-08612 Status: PR Insp. Status: EG

Facility ID: 451018 Type: TANK API Number: - Status: AC Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678800250	Wellhead and battery photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167519