

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

685303269**FIELD INSPECTION FORM**Loc ID 311925 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 26625Name of Operator: ELM RIDGE EXPLORATION COMPANY LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Archuleta, Amy		aarchuleta@elmridge.net	SW Inspection Reports
Lindeman, Terry	505-632-8048 EXT 210	tlindeman@elmridge.net	SW Inspection Reports
Redmond, Nolan	720-484-2347	Inspections@catamountep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270215	WELL	TA	02/01/2017	GW	067-08896	SEMLER 2	TA

General Comment:

See link at end of report for downloadable pictures. Witnessed MIT 06/08/2017. This inspection report does not alleviate requirement to complete open corrective actions from previous inspection report.

Inspected FacilitiesFacility ID: 270215 Type: WELL API Number: 067-08896 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Well is TA with production related equipment removed (separator). Review of electronic well file reflects wells last reported production as January 2013. Well status was reported as TA since February 2013. MIT completed to comply with Rule 326.c.

Well was pressured up to initial test pressure of 410 psi. Thge pressure dropped to 385 psi as the well stabilized. Well was bled to release air and pressured back up to 410 psi. After the initial stabilization the well maintained 410 psi throughout the extended 30 minute test period. See attached photo documentation. Operator will submit required Form 21 and chart.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303307	Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167491
685303311	Chart 5 min after start stabilization and pressure up.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167492
685303312	Chart 20 min.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167493
685303313	Chart 25 min.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167494
685303314	Chart 30 min.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167495
685303315	Completed chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167496