

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

678800243**FIELD INSPECTION FORM**Loc ID 307111 Inspector Name: LEONARD, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 52530Name of Operator: MAGPIE OPERATING, INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Oil, Magpie		magpieoil@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216893	WELL	PR	09/01/2012	GW	069-06080	DUNNING 1	EG

General Comment:2017 Flowline NTO Inspection 1000' Buffer

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Contents and capacity starting to fade		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	steel pipe		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	1-2" riser in shed bull plugged not marked or tagged. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date: 05/30/2017
Type: Flow Line	# 1		
Comment:	1-3" riser west of production tank. GPS 40.373003/-105.066038		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	2-3" risers one in shed one on east end of shed		

Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	In shed GPS 40.373027/-105.066181. 1-2" riser bullplugged not marked or tagged. 1 2" riser open the atmosphere.NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO	Date:	05/30/2017

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 216893 Type: WELL API Number: 069-06080 Status: PR Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678800244	Dunning Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167377