

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10292
2. Name of Operator: THREE FORKS RESOURCES LLC
3. Address: 1515 WAZEE STREET - SUITE #350
City: DENVER State: CO Zip: 80202
4. Contact Name: Irene Trujillo
Phone: (303) 318-0717
Fax: (303) 318-0720
Email: Irene@3ForksRes.com

5. API Number 05-005-07157-00
6. County: ARAPAHOE
7. Well Name: STATE OF CO
Well Number: 7-24
8. Location: QtrQtr: SWNE Section: 24 Township: 5S Range: 65W Meridian: 6
9. Field Name: LOWRY Field Code: 52075

Completed Interval

FORMATION: FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/15/2012 End Date: 02/15/2012 Date of First Production this formation: 01/14/2013

Perforations Top: 8090 Bottom: 8118 No. Holes: 56 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: []

1 stage: Frac Ft. Hays w/ 211,008 gals SW containing 151,140# 40/40 sand and 4000# 20/40 SB Excel at avg. 55.1 bpm & 4699 psig.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/15/2013 Hours: 24 Bbl oil: 6 Mcf Gas: 7 Bbl H2O: 1
Calculated 24 hour rate: Bbl oil: 6 Mcf Gas: 7 Bbl H2O: 1 GOR: 1166
Test Method: pump Casing PSI: 50 Tubing PSI: 50 Choke Size:
Gas Disposition: SOLD Gas Type: Btu Gas: 1243 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: GREENHORN Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/25/2011 End Date: 07/25/2011 Date of First Production this formation: 08/17/2011

Perforations Top: 8364 Bottom: 8394 No. Holes: 60 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

Frac Greenhorn w/46,830 gal Vistar & 1,682,437 scf N2 (foamed to avg 47.3 Q) containing 140,140# 20/40 sand & 10,160# 20/40 SB Excel at avg 15.9 bpm & 4966 psi.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2011 Hours: 24 Bbl oil: 22 Mcf Gas: 33 Bbl H2O: 46

Calculated 24 hour rate: Bbl oil: 22 Mcf Gas: 33 Bbl H2O: 46 GOR: 1500

Test Method: PUMPING Casing PSI: _____ Tubing PSI: _____ Choke Size: 18/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1400 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8386 Tbg setting date: 09/16/2011 Packer Depth: _____

Reason for Non-Production: Bridge Plug set at 8300'

Date formation Abandoned: 09/16/2011 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 8300 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Irene Trujillo
Title: Regulatory Analyst Date: 11/30/2011 Email: Irene@3ForksRes.com

Attachment Check List

Att Doc Num	Name
2157758	WIRELINE JOB SUMMARY
2157759	WIRELINE JOB SUMMARY
400226854	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Current operator verified RBP set in 9/2011 above Greenhorn and no ticket available. This RBP subsequently drilled out in 8/2013. Form 7 reporting looks to be correct and complete.	06/09/2017
Permit	Operator is now Renegade. Contacted Ed Ingve, 303-829-2354, to get missing wireline tkt. for BP and corrected Form 7 reporting.	10/19/2016
Permit	Oper. still working on correcting Form 7 reporting. Req'd wireline tkt. for BP. Oper. corrected dates on form.	12/23/2014
Permit	Oper submitted missing info, but need date of 1st prod. to agree w/ treatment date for Ft. Hays. Form 7 reporting still to be corrected.	12/19/2014
Permit	Oper. submitted info for Ft. Hays. Req'd Form 7 reporting corrections. Req'd production test data for Ft. Hays.	09/24/2014
Permit	Oper. submitted tkts. for perms in both formations. Oper. advised this well is not a monitoring well. Originally completed in Greenhorn. Rq'd form 5A for Fort Hays completed in 2013. Form 7 mistakenly reported J sand producing in error.	07/29/2014
Permit	Req'd wire line tkt. Req'd info on other fms. completed & reported on Form 7.	07/20/2014
Engineer	not enough Form 7s from trtmt date forward - this 5A says monitoring well yet it was treated(and recent production) - production indicates that there are 3 formations being reported on - this 5A only references one - sundry in system says Ft Hays perf'd - would request wellbore diagram	07/25/2013
Permit	Req. wire-line ticket.	03/19/2012
Permit	req wire line ticket	11/30/2011

Total: 10 comment(s)