

**State of Colorado
Oil and Gas Conservation Commission**

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Date Received:

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

- Operator may not commence injection into this well until this form is approved.
- Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.
A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.
A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.
NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type Intent Subsequent

OPERATOR INFORMATION

OGCC Operator Number: <u>61250</u>	Contact Name and Telephone:
Name of Operator: <u>MULL DRILLING COMPANY INC</u>	Name: <u>Mark Shreve</u>
Address: <u>1700 N WATERFRONT PKWY B#1200</u>	Phone: <u>(316) 264-6366</u> Fax: <u>(316) 264-6440</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-6637</u>	Email: <u>mshreve@mulldrilling.com</u>

WELL INFORMATION

Well Name and Number: Meteor Unit 2 API No: 05-073-06304-00
 Field Name and Number: METEOR 54750 County: LINCOLN
 QtrQtr: SESW Sec: 9 Twp: 12S Range: 52W Meridian: 6

UIC FACILITY INFORMATION

UIC Facility ID: _____ (as assigned on an approved Form 31)
 Facility Name: _____ Facility Number: _____

WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	24	0	358	225	358	0	VISU
1ST	7+7/8	5+1/2	15.5	0	6923	150	6923	6020	CBL
S.C. 1.1					4342	200	4342	1850	CBL

Plug Back Total Depth: 6878 Tubing Depth: 6700 Packer Depth: 6700

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Stage cemented from DV Tool at 4342' to 1850' (CBL) w/ 200 sks.

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
MORROW	6746	6758	Perforated

Operator Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Risa Carter

Signed: _____ Title: Production Tech. Date: _____

OGCC Approved: _____ Title: _____ Date: 6/9/2017 12:45:02 PM

MAX. SURFACE INJECTION PRESSURE: _____ If Disposal Well, MAX. INJECTION VOL. LIMIT: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401305017	WELLBORE DIAGRAM-CURRENT
401305018	WELLBORE DIAGRAM-PROPOSED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)